REPORT

OF THE

DEPUTY OF MINISTER OF INLAND REVENUE

OF THE

INSPECTION OF WEIGHTS AND MEASURES, GAS AND ELECTRICITY

To the Honourable
The Minister of Inland Revenue.

SIR,—I have the honour to submit herewith my annual report on the inspection of weights and measures, gas and electricity, with the usual statements in connection therewith for the fiscal year ended March 31, 1915.

1. The total revenue collected during the year for the inspection of weights and measures was $106,111.20 as against $113,705.30 collected during the twelve months ended March 31, 1914.

2. The total expenditure was $164,604.93, as against $144,989.97 expended during the year ended March 31, 1914.

3. Appendix "A" gives a summary statement of the receipts and expenditures of each inspection division.

4. In Appendices "B," "C" and "D" will be found a detailed statement of weights, measures and weighing machines presented for verification, verified and rejected during the year. The number of all descriptions may be summarily stated as follows:—

—	Presented.	Verified.	Rejected.	Percentage of Rejections.
Weights, Dominion	58,696	58,417	279	·475
Measures of capacity, Dominion	109,934	109,841	93	·084
Lineal measures	7,623	7,493	130	1·705
Balances, equal arms	11,714	11,459	255	2·177
" steelyards	9,161	9,040	121	1·321
" platform scales	49,087	46,966	2,121	4·321
Miscellaneous weights	2,474	2,459	15	·606
" measures of capacity	11,100	10,940	160	1·495
" balance	17,534	16,852	682	3·883

APPENDIX A.

STATEMENT of Weights and Measures Expenditures and Revenues for the Fiscal Year ended March 31, 1915.

Inspection Divisions.	Inspectors.	Expenditures.							Revenues.
		Salaries.	Special Assistance.	Seizures.	Rent.	Travelling Expenses.	Sundries.	Total.	
		$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.
Belleville	Diamond, F. H.	3,259 93	178 00	.....	472 00	972 11	261 58	5,143 62	2,639 25
Hamilton	Sealey, J. C.	7,758 90	250 00	.....	.....	3,271 26	177 95	11,458 11	12,146 65
Kingston	Gallagher, T.	2,686 96	.....	.....	.....	333 55	53 65	3,074 16	1,237 55
London	Hughes, R. A.	5,199 72	1,039 92	.....	24 00	2,444 27	204 23	8,912 14	9,333 30
Ottawa	Hinchey, E. H.	5,947 95	4,233 39	.....	.....	1,907 92	100 66	12,189 92	4,248 43
Toronto	McConvey, J. J.	7,943 15	395 10	.....	.....	2,568 03	123 60	11,029 88	10,949 54
	Ontario	32,796 61	6,696 41	.....	496 00	11,497 14	921 67	51,807 83	40,554 72
Montreal	Archambault, J.E.	10,699 14	1,502 94	.....	1,299 99	2,304 03	188 22	15,594 62	11,435 85
Quebec	Roy, Chs. E.	7,699 80	3,681 63	3 25	400 00	2,565 01	220 80	14,570 49	5,413 90
St. Hyacinthe	Morin, J. P.	3,404 30	391 85	.....	.....	995 95	54 57	4,806 67	2,110 50
Sherbrooke	Delorme. O. C.	2,549 84	1,416 62	.....	550 00	933 29	87 24	5,536 99	5,887 45
Three Rivers	Lessard, A.	1,849 92	947 54	.....	.....	483 00	67 91	3,348 37	631 10
	Quebec	26,203 30	7,940 58	3 25	2,249 99	7,241 28	618 74	44,257 14	25,478 80
St. John, N.B.	Barry, James	4,733 18	.....	.....	.....	870 66	120 36	5,274 20	3,780 39
Halifax	O'Brien, Wm.	2,399 88	859 92	.....	507 36	756 60	88 56	4,612 32	1,459 95
Pictou	Dustan, W. M.	3,199 80	48 00	.....	.....	821 73	105 63	4,175 16	1,923 85
	Nova Scotia	5,599 68	907 92	.....	507 36	1,578 33	194 19	8,787 48	3,383 80
Charlottetown, P.E.I.	Davy, E.	1,949 88	60 00	.....	.....	225 30	21 52	2,256 70	496 20
Winnipeg, Man.	McKay, R.	5,519 37	492 17	.....	.....	3,168 21	144 72	9,324 47	8,905 60
Saskatoon, Sask	Johnston, Chs. W.	3,472 50	2,987 72	.....	70 00	5,827 56	207 28	12,565 06	11,187 08
Calgary, Alta.	Costello, J. W.	4,149 96	356 38	3 60	.....	2,930 19	134 50	7,574 63	6,235 70
Nelson	Parker, Thos.	1,249 92	599 38	.....	180 00	1,659 55	82 55	3,771 40	1,157 45
Vancouver	Dutton, A. H.	2,399 88	24 00	.....	.....	153 25	552 55	3,129 68	2,247 15
	British Columbia	3,649 80	623 38	.....	180 00	1,812 80	635 10	6,901 08	3,404 60
Dawson, Yukon	Stingle, J. W.	1,018 77	.....	.....	.....	.....	6 50	1,025 27	.....
Total for	Divisions	89,093 05	19,464 56	6 85	3,503 35	35,151 47	3,004 58	150,223 86	103,426 89
Chief Inspector		.....	.....	.....	.....	.....	46 35	46 35	.....
General Contingencies		.....	.....	.....	.....	.....	3,761 14	3,761 14	.....
Printing		.....	.....	.....	.....	.....	4,100 71	4,100 71	.....
Stationery		.....	.....	.....	.....	.....	632 48	632 48	.....
Provisional Allowance		.....	.....	.....	.....	.....	3,029 41	3,029 41	.....
International Bureau of Weights and Measures		.....	.....	.....	.....	.....	246 40	246 40	.....
Special Elevator Scale Inspector		1,495 00	.....	.....	.....	164 65	904 93	2,564 68	.....
Milk Testing Glasses		.....	.....	.....	.....	.....	.....	.....	2,548 06
Grand Totals		90,588 05	19,464 56	6 85	3,503 35	35,316 12	15,726 00	164,604 93	105,974 95

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN of Weights and Measures inspected during the Fiscal Year ended March 31, each Division, for each Province

Inspection Office.	Weights.									Measures of Capacity.					
	Dominion.			Troy.			Miscellaneous.			Dominion.			Miscellaneous.		
	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.
Belleville	1,127	1,084	43	...	....	..	175	175	..	1,158	1,097	61	105	103	2
Hamilton	12,445	12,440	5	49	31	18	847	847		10,899	10,887	12	396	366	30
Kingston	373	373	....	...	...	..	1	1	..	2,979	2,979	..	15	15	....
London	2,729	2,725	4	....	....	..	14	14	..	25,163	25,162	1	323	309	14
Ottawa	1,785	1,784	1	....	....	..	2	2	..	1,645	1,641	4	252	248	4
Toronto	6,275	6,271	4	69	69	..	24	24	..	19,724	19,724	..	1,821	1,811	10
Ontario	24,734	24,677	57	118	100	18	1,063	1,063	..	61,568	61,490	78	2,912	2,852	60
Montreal	9,765	9,760	5	69	69	..	168	168	..	24,381	24,381	..	1,408	1,401	7
Quebec	5,330	5.149	181	....	....	..	595	580	15	6,802	6,793	9	200	200	....
Sherbrooke	5,008	5,008	....	...	....	..	296	296	..	838	838	..	77	77	....
St. Hyacinthe	1,591	1,591	....	....	....	..	.....	.....	..	2,140	2,140	..	77	67	10
Three Rivers	701	701	....	....	....	..	1	1	..	786	786	..	17	17	....
Quebec	22,395	22,209	186	69	69	..	1,060	1,045	15	34,947	34,938	9	1,779	1,762	17
St. John, N.B.	2,338	2,338	....	....	....	..	45	45	..	5,298	5,298	..	3,892	3,891	1
Halifax	998	998	....	....	....	..	23	23	..	971	971	..	320	313	7
Pictou	1,095	1,093	2	....	.	..	19	19	..	967	967	..	304	290	14
Nova Scotia	2,093	2,091	2	....	....	..	42	42	..	1,938	1,938	..	624	603	21
Charlottetown, P.E.I.	403	403	...	....	....	..	.....	....	..	53	53	..	40	40	....
Winnipeg, Man.	3,313	3,284	29	....	....	.	233	233	..	4,637	4,631	6	1,010	1,000	10
Saskatoon, Sask.	1,609	1,604	5	...	...	..	6	6	..	1,115	1,115	..	544	504	40
Calgary, Alta	835	835	....	....	....	..	.. ...	....	..	54	54	..	244	233	11
Nelson	402	402	....	...	...	..	1	1	..	151	151	..	22	22	....
Vancouver	574	574	.. .	...	....	..	24	24	..	173	173	..	33	33	...
Br. Columbia	976	976	....	...	...	..	25	25	..	324	324	..	55	55	....
Yukon	... .	.....	....	....	....	..	.....	.....	..	.....	.....	..	...	.	....
Grand totals.	58,696	58,417	279	187	169	18	2,474	2,459	15	109,934	109,841	93	11,100	10,940	160

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1915, showing the Total Number brought for Verification, Verified and Rejected for and for the whole Dominion.

Measures of Length.			Balances, etc.											
			Equal Armed.			Steelyards.			Platform Scales, Weight Bridges, etc.			Miscellaneous.		
Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.	Brought for Verification.	Verified.	Rejected.
76	76	....	322	322	....	45	41	4	1,251	1,187	74	624	623	1
1,000	962	38	2,401	2,274	127	3,623	3,597	26	6,715	6,004	711	1,103	872	231
58	58	....	84	84	....	14	14	..	590	567	23	132	132	..
2,350	2,350	....	597	592	5	181	179	2	3,837	3,665	172	3,068	2,976	92
464	416	48	366	362	4	37	37	..	2,040	1,987	53	1,091	1,072	19
195	195	....	1,529	1,437	92	940	882	58	5,436	5,268	168	2,063	1,953	110
4,143	4,057	86	5,299	5,071	228	4,840	4,750	90	19,879	18,678	1,201	8,081	7,628	453
1,249	1,249	...	2,015	2,007	8	776	770	6	4,724	4,651	73	1,980	1,942	38
1,041	1,000	41	885	884	1	199	196	3	2,705	2,666	39	476	469	7
112	112	....	657	657	..	2,429	2,420	9	4,446	4,371	75	220	219	1
200	197	3	331	330	1	106	102	4	1,308	1,219	89	95	89	6
36	36	....	127	127	....	16	16	..	288	280	8	89	88	1
2,638	2,594	44	4,015	4,005	10	3,526	3,504	22	13,471	13,187	284	2,860	2,807	53
15	15	....	552	551	1	47	47	.	1,880	1,834	46	605	604	1
.....	.....	....	268	268	....	32	32	..	773	761	12	305	304	1
42	42	....	249	249	....	39	39	..	803	796	7	424	422	2
42	42	....	517	517	....	71	71	..	1,576	1,557	19	729	726	3
.....	.....	....	93	93	....	18	18	.	303	303	..	61	61	....
434	434	....	623	611	12	182	176	6	3,764	3,609	155	1,303	1,257	46
254	254	....	219	219	....	257	256	1	4,660	4,369	291	1,270	1,201	69
6	6	...	165	161	4	78	76	2	1,948	1,848	100	1,388	1,340	48
78	78	....	88	88	...	66	66	.	570	570	.....	244	244	....
13	13	....	143	143	....	76	76	..	1,036	1,011	25	993	984	9
91	91	....	231	231	...	142	142	.	1,606	1,581	25	1,237	1,228	9
.....	.....	....	...	.....	...	.....	.....	..	.....	.....	.....	.....	.....	....
7,623	7,493	130	11,714	11,459	255	9,161	9,040	121	49,087	46,966	2,121	17,534	16,852	682

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN showing the Number of Dominion Weights and Lineal Measures of each Fiscal Year ended

Inspection Division.	Dominion Avoir												
	60 lbs.	50 lbs.	30 lbs.	25 lbs.	20 lbs.	10 lbs.	5 lbs.	4 lbs.	3 lbs.	2 lbs.	1 lb.	8 ozs.	4 ozs.	2 ozs.
Belleville	..	.....	....	..	....	26	54	98	122	249	237	92	76	64
Hamilton	..	3,420	5	2	8	16	788	278	2,112	2,475	1,720	490	334	274
Kingston	..	2	7	..	3	8	19	31	38	76	97	38	29	16
London	..	10	....	..	....	23	56	107	251	591	548	249	247	218
Ottawa	.	253	32	..	1	2	89	29	171	343	327	123	106	101
Toronto	..	140	4	1	2	179	432	559	467	1,722	1,400	315	282	262
Ontario	..	3,825	48	3	14	254	1,438	1,102	3,161	5,456	4,329	1,307	1,074	935
Montreal	..	46	14	..	8	169	620	530	1,007	1,990	1,770	916	778	675
Quebec	.	24	12	2	22	38	275	503	392	880	854	682	663	581
Sherbrooke	..	715	...	8	6	91	122	427	262	930	1,004	483	286	217
St. Hyacinthe	..	3	..	1	...	7	98	49	267	342	325	201	132	80
Three Rivers	..	.....	..	..	....	2	36	18	107	133	119	83	76	59
Quebec	..	788	26	11	36	307	1,151	1,527	2,035	4,275	4,072	2,365	1,935	1,612
St. John, N.B	..	.....	2	2	..	27	139	176	350	618	483	212	145	102
Halifax	..	....	....	..	....	2	38	75	175	313	199	76	53	41
Pictou	.	4	....	8	1	17	35	81	157	307	266	56	48	45
Nova Scotia	..	4	...	10	1	19	73	156	332	620	465	132	101	86
Charlottetown, P.E.I	..	.....	....	..	...	2	14	31	42	146	100	20	18	15
Winnipeg, Man	..	390	32	46	28	74	121	240	214	716	588	164	144	139
Saskatoon, Sask	..	17	6	..	3	33	65	88	55	315	247	134	130	127
Calgary, Alta	..	49	115	..	30	19	55	68	55	165	136	35	27	26
Nelson	..	.....	....	..	..	....	2	12	25	88	78	39	36	35
Vancouver	..	1	12	..	11	28	34	23	44	134	117	43	29	26
British Columbia	..	1	12	..	11	28	36	35	69	222	195	82	65	61
Yukon	..	....	.	..	....	.. ..	.. .	.. .	....	....	....	.....	.. . .	.... .
Grand Totals	..	5,074	241	72	12	763	3,092	3,423	6,313	12,533	10,615	4,451	3,639	3,103

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C

Denomination presented for Verification in each Inspection Division during the March 31, 1915.

Weights.									Troy Weights.	Miscellaneous Weights.	Lineal Measures.										Miscellaneous Measures.
dupois.																					
1 oz.	8 drs.	4 drs.	2 drs.	1 dr.	½ dr.	Total Number.					6 feet.	5 feet.	1 yard.	½ yard.	2 feet.	1 foot.	½ foot.	100 feet chains.	66 feet chains.	Tape or riband.	Total Number.	
60	34	15	....	....	....	1,127	....	175	....	....	76	....	..	..	..	..	..	..	..	76	....
234	163	72	43	11	....	12,445	49	847	1	5	994	....	..	..	..	..	..	..	..	1,000	....
7	2	.....	...	....	....	373	....	1	....	....	58	....	..	..	..	..	..	..	..	58	....
198	140	72	14	5	....	2,729	...	14	....	....	2,350	....	..	..	..	..	..	..	..	2,350	....
82	56	30	21	11	8	1,785	....	2	....	....	463	1	..	..	..	..	..	..	..	464	....
236	110	65	41	56	2	6,275	69	24	....	....	189	...	6	..	..	..	..	..	..	195	....
817	505	254	119	83	10	24,734	118	1,063	1	5	4,130	1	6	..	..	..	..	..	..	4,143	....
548	297	150	97	121	29	9,765	69	168	....	....	1,249	....	..	..	..	..	..	..	..	1,249	....
293	82	19	5	3	....	5,330	....	595	....	....	1,041	....	..	..	..	..	..	..	..	1,041	....
229	140	51	23	8	6	5,008	....	296	....	...	112	....	..	..	..	..	..	..	..	112	....
57	21	4	3	1	....	1,591	...	.....	....	....	200	...	..	..	..	..	..	..	..	200	...
41	11	6	4	4	2	701	...	1	....	....	36	...	..	..	..	..	..	..	..	36	....
1,168	551	230	132	137	37	22,395	69	1,060	....	....	2,638	....	..	..	..	..	..	..	..	2,638	....
59	10	9	3	1	....	2,338	....	45	....	....	15	....	..	..	..	..	..	..	..	15	....
19	3	2	2	...	....	998	....	23	....	....	.....	....	..	..	..	..	..	..	..	.....	....
36	24	6	4	....	...	1,095	....	19	....	....	42	....	..	..	..	..	..	..	..	42	....
55	27	8	6	....	....	2,093	....	42	....	....	42	....	..	..	..	..	..	..	..	42	....
7	5	2	1	....	....	403	....	.....	....	....	.....	...	..	..	..	..	..	..	..	.....	....
120	114	73	47	62	1	3,313	...	233	....	1	433	....	..	..	..	..	..	..	..	434	....
130	107	91	50	10	1	1,609	....	6	...	....	254	...	..	..	..	..	..	..	..	254	....
23	14	9	4	3	2	835	....	.....	....	....	6	...	..	..	..	..	..	..	..	6	....
34	27	19	7	..	....	402	....	1	....	....	78	....	.	..	..	..	..	..	..	78	....
22	19	17	13	1	....	574	...	24	...	....	12	...	1	..	..	..	..	..	..	13	....
56	46	36	20	1	....	976	..	25	....	....	90	....	1	..	..	..	..	..	..	91	.
....	....	....	....	...	....	.....	....	.....	....	....	...	....	..	..	..	..	..	..	..	....	....
2,435	1,379	712	382	297	51	58,696	187	2,474	1	6	7,608	1	7	..	..	..	..	..	..	7,623	...

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN showing the Number of Dominion Weights and Lineal Measures of each March

Inspection Division.	Dominion Avoir												
	60 lbs.	50 lbs.	30 lbs.	25 lbs.	20 lbs.	10 lbs.	5 lbs.	4 lbs.	3 lbs.	2 lbs.	1 lb.	8 ozs.	4 ozs.	2 ozs.
Belleville	..	.....	....	..	....	26	54	95	116	232	224	88	76	64
Hamilton	..	3,420	5	2	8	16	788	278	2,112	2,475	1,720	490	334	274
Kingston	..	2	7	..	3	8	19	31	38	76	97	38	29	16
London	..	10	....	..	....	23	56	107	249	590	547	249	247	218
Ottawa	..	253	32	..	1	2	89	29	171	343	327	122	106	101
Toronto	..	140	4	1	2	179	430	559	467	1,721	1,399	315	282	262
Ontario	..	3,825	48	3	14	254	1,436	1,099	3,153	5,437	4,314	1,302	1,074	935
Montreal	..	46	14	..	8	169	619	530	1,006	1,989	1,769	915	778	675
Quebec	..	24	12	2	22	38	266	488	379	842	815	656	641	568
Sherbrooke	..	715	....	8	6	91	122	427	262	930	1,004	483	286	217
St. Hyacinthe	..	3	...	1	...	7	98	49	267	342	325	201	132	80
Three Rivers	..	.....	....	..	....	2	36	18	107	133	119	83	76	59
Quebec	..	788	26	11	36	307	1,141	1,512	2,021	4,236	4,032	2,338	1,913	1,599
St. John, N.B	..	.....	2	2	....	27	139	176	350	618	483	212	145	102
Halifax	..	.....	....	..	....	2	38	75	175	313	199	76	53	41
Pictou	..	4	....	8	1	17	35	80	157	307	266	55	48	45
Nova Scotia	..	4	....	8	1	19	73	155	332	620	465	131	101	86
Charlottetown, P.E.I.	..	....	..	..	....	2	14	31	42	146	100	20	18	15
Winnipeg, Man	..	390	32	46	28	74	121	236	214	711	585	161	140	135
Saskatoon, Sask	..	17	6	..	3	33	65	88	55	314	246	133	129	126
Calgary, Alta	..	49	115	..	30	19	55	68	55	165	136	35	27	26
Nelson	..	.....	....	..	....	...	2	12	25	88	78	39	36	35
Vancouver	..	1	12	..	11	28	34	23	44	134	117	43	29	26
British Columbia	..	1	12	..	11	28	36	35	69	222	195	82	65	61
Yukon	..	.....	....	..	....	....	.....	.....	.....	.....	.....	.....	.....	.....
Grand totals	..	5,074	241	70	123	763	3,080	3,400	6,291	12,469	10,556	4,414	3,612	3,085

INDAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

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C.—*Continued.*

Denomination verified in each Inspection Division during the Fiscal Year ended 31, 1915.

Weights.									Lineal Measures.								
dupois.							Troy Weights.	Miscellaneous Weights.	6 feet.	5 feet.	1 yard.	½ yard.	2 feet.	1 foot.	½ foot.	100 feet chains.	66 feet chains.	Tape or riband.	Total Number.	Miscellaneous Measures.
1 oz.	8 drs.	4 drs.	2 drs.	1 dr.	½ dr.	Total Number.														
60	34	15	....	....	....	1,084	...	175	....	....	76	....	....	....	....	....	....	....	76	....
230	162	72	43	11	...	12,440	31	847	1	5	956	....	....	....	....	....	....	....	962	....
7	2	....	....	....	....	373	....	1	....	....	58	....	....	....	....	....	....	....	58	....
198	140	72	14	5	..	2,725	...	14	....	....	2,350	....	....	....	....	....	....	....	2,350	....
82	56	30	21	11	8	1,784	...	2	....	....	415	1	....	....	....	....	....	....	416	....
236	110	65	41	56	2	6,271	69	24	...	...	189	..	6	....	....	....	....	....	195	....
813	504	254	119	83	10	24,677	100	1,063	1	5	4,094	1	6	....	....	....	....	....	4,057	....
548	297	150	97	121	29	9,760	69	168	....	...	1,249	....	....	....	....	....	....	....	1,249	....
288	81	19	5	3	....	5,149	...	328	....	....	1,000	....	....	....	....	....	....	....	1,000	....
229	140	51	23	8	6	5,008	....	296	....	....	112	....	....	....	....	....	....	....	112	....
57	21	4	3	1	....	1,591	...	....	....	....	197	....	....	....	....	....	....	....	197	....
41	11	6	4	4	2	701	....	1	....	...	36	....	....	....	....	....	....	....	36	....
1,163	550	230	132	137	37	22,209	69	1,045	..	....	2,594	....	..	..	..	..	..	..	2,594	....
59	10	9	3	1	..	2,338	...	45	..	....	15	...	..	..	..	..	..	..	15	....
19	3	2	2	....	....	998	....	23	....	...	....	..	..	..	..	..	..	..	.....	....
36	24	6	4	...	....	1,093	....	19	....	..	42	...	..	..	..	..	..	..	42	....
55	27	8	6	....	....	2,091	....	42	....	...	42	....	..	..	..	..	..	..	42	....
7	5	2	1	..	....	403	....	.....	..	...	....	....	..	..	..	..	..	..	...	....
117	112	72	47	62	1	3,284	....	233	....	1	133	....	..	..	..	..	..	..	434	....
130	107	91	50	10	1	1,604	....	6	..	....	254	....	..	..	..	..	..	..	254	....
23	14	9	4	3	2	835	....	.....	...	....	6	....	..	..	..	..	..	.	6	....
34	27	19	7	....	....	402	...	1	...	....	78	....	..	..	..	..	..	..	78	....
22	19	17	13	1	....	574	....	24	...	....	12	....	1	..	..	..	..	..	13	....
56	46	36	20	1	....	976	....	25	....	...	90	...	1	..	..	..	..	.	91	....
....	.....	....	....	....	....	.....	..	.....	....	....	.....	....	..	..	..	..	..	..	.....	....
2,423	1,375	711	382	297	51	58,417	169	2,459	1	6	7,478	1	7	..	..	..	..	..	7,493	....

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN showing the Number of Dominion Weights and Lineal Measures of each March

Inspection Division.	Dominion Avoir 60 lbs.	50 lbs.	30 lbs.	25 lbs.	20 lbs.	10 lbs.	5 lbs.	4 lbs.	3 lbs.	2 lbs.	1 lb.	8 ozs.	4 ozs.	2 ozs.
Belleville								3	6	17	13	4		
Hamilton,											4	1		
Kingston														
London									2	1	1			
Ottawa												1		
Toronto							2			1	1			
Ontario							2	3	8	19	19	6		
Montreal							1		1	1	1	1		
Quebec							9	15	13	38	39	26	22	13
Sherbrooke														
St. Hyacinthe														
Three Rivers														
Quebec							10	15	14	39	40	27	22	13
St. John, N.B.														
Halifax														
Pictou								1				1		
Nova Scotia,								1				1		
Charlottetown, P.E.I.														
Winnipeg, Man.								4		5	3	3	4	4
Saskatoon, Sask.										1	1	1	1	1
Calgary, Alta														
Nelson														
Vancouver														
British Columbia														
Yukon														
Grand Total							12	23	22	64	63	38	27	18

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

SESSIONAL PAPER No. 13

C—*Concluded.*

Denomination Rejected in each Inspection Division during the Fiscal Year ended 31, 1915.

Weights.									Troy Weights.	Miscellaneous Weights.	Lineal Measures.											Miscellaneous Measures.
dupois.	1 oz.	8 drs.	4 drs.	2 drs.	1 dr.	½ dr.	Total Number.				6 feet.	5 feet.	1 yard.	½ yard.	2 feet.	1 foot.	½ foot.	100 feet chains.	66 feet chains.	Tape or ribband.	Total Number.	
							43															
							5		18				38								38	
							4															
							4						48								48	
							57		18				86								86	
							5															
	1						181			15			41								41	
5	1						186		15				44								44	
							2															
							2															
3	2	1					29															
							5															
8	3	1					279		18	15			130								130	

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN showing the Number of Dominion Measures of Capacity, Balances and Inspection Division, during the

Inspection Division.	Measures of Capacity. — Dominion.											
	Bushel.	½ Bushel.	Peck.	Gallon.	½ Gallon.	Quart.	Pint.	½ Pint.	Gill.	½ Gill.	Total Number.	Miscellaneous.
Belleville	2	11	62	117	136	543	235	49	3	...	1,158	105
Hamilton	603	313	463	1,632	1,759	3,400	2,009	542	171	7	10,899	396
Kingston	9	305	271	476	501	882	513	21	1	....	2,979	15
London	380	1,344	689	4,343	4,315	7,788	6,273	31	...	....	25,163	323
Ottawa	1	1	27	320	515	484	246	48	3	....	1,645	252
Toronto	19	1,170	1,937	3,324	3,482	5,017	4,251	524	....	...	19,724	1,821
Ontario	1,014	3,144	3,449	10,212	10,708	18,114	13,527	1,215	178	7	61,568	2,912
Montreal	7	1,079	1,404	4,354	3,638	6,154	5,297	2,369	77	2	24,381	1,408
Quebec	.....	128	296	1,517	1,926	1,540	995	326	68	6	6,802	200
Sherbrooke	.....	7	4	169	280	215	146	17	...	....	838	77
St. Hyacinthe	.	42	88	373	565	582	334	126	30	..	2,140	77
Three Rivers	.....	27	39	107	162	213	146	80	12	...	786	17
Quebec	7	1,283	1,831	6,520	6,571	8,704	6,918	2,918	187	8	34,947	1,779
St. John, N.B	.....	446	248	1,115	1,755	1,052	651	30	1	..	5,298	3,892
Halifax	.....	3	5	185	396	271	94	15	2	....	971	320
Pictou	.....	24	24	209	297	298	81	34	....	...	967	304
Nova Scotia	.....	27	29	394	693	569	175	49	2	....	1,938	624
Charlottetown, P.E.I.	.....	...	.....	.... ..	2	27	24	.....	....	...	53	40
Winnipeg, Man	27	1	1	1,154	1,202	1,574	650	26	1	1	4,637	1,010
Saskatoon, Sask	....	.....	...	418	377	227	85	8	....	....	1,115	544
Calgary, Alta	.....	.....	1	17	16	13	7	....	....	..	54	244
Nelson	....	....	5	43	54	30	19	....	....	...	151	22
Vancouver	.....	.....	2	46	2	56	53	14	..	....	173	33
British Columbia.	....	....	7	89	56	86	72	14	....	.	324	55
Yukon	.....	....	.....	....	.....	.....	... .	....	...	....	....	...
Grand total	1,048	4,901	5,566	19,919	21,380	30,366	22,109	4,260	369	16	70,183	11,100

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

SESSIONAL PAPER No. 13

D

Weighing Machines of each Denomination presented for verification, in each Fiscal Year ended March 31, 1915.

Balances.														
With Equal Arms.				Steel Yards with Divided Arms.				Weigh Bridges or Platform Scales.						
5 lbs. and under.	6 lbs. to 50 lbs.	51 lbs. to 100 lbs.	101 lbs. and upwards.	500 lbs. and under.	501 lbs. to 1,000 lbs.	1,001 lbs. to 2,000 lbs.	2,001 lbs. and upwards.	250 lbs. and under.	251 lbs. to 500 lbs.	501 lbs. to 2,000 lbs.	2,001 lbs. to 4,000 lbs.	4,001 lbs. to 6,000 lbs.	6,001 lbs. and upwards.	Total.	Miscellaneous.
126	201	1	....	43	....	2	...	301	91	407	134	28	300	1,628	624
764	1,619	....	18	3,485	133	7	..	3,761	195	1,875	388	90	406	12,739	1,103
....	81	.	3	2	12	....	...	77	84	259	10	34	126	688	132
220	376	1	...	151	28	2	....	705	281	1,650	237	130	834	4,615	3,068
73	260	1	32	37	....	....	.	772	269	738	55	57	149	2,443	1,091
557	956	12	4	765	150	23	2	2,925	523	1,101	278	54	555	7,905	2,063
1,734	3,493	15	57	4,483	323	32	2	8,541	1,443	6,030	1,102	393	2,370	30,018	8,081
879	1,626	7	3	761	13	2	..	1,517	845	1,599	149	173	441	7,515	1,980
112	693	4	76	197	2	..	...	1,133	722	697	38	27	88	3,789	476
214	442	1	...	2,405	12	7	3	2,477	596	974	95	184	210	7,532	220
67	264	....	...	106	..	....	...	462	283	402	17	32	112	1,746	95
20	107	...	...	15	1	...	....	98	57	97	11	7	18	431	89
792	3,132	12	79	3,484	28	9	5	5,687	2,413	3,769	310	425	869	21,013	2,860
149	403	....	...	45	1	1	....	782	309	600	43	28	118	2,479	605
101	166	1	....	31	1	..	...	414	65	145	7	18	124	1,073	305
37	203	7	2	38	...	1	..	358	121	178	16	13	117	1,091	424
138	369	8	2	69	1	1	....	772	186	323	23	31	241	2,164	729
20	73	..	..	18	...	....	.	65	39	146	19	13	21	414	61
255	348	5	15	148	33	1	....	900	90	1,146	226	461	941	4,569	1,303
88	131	....	....	253	4	....	..	1,215	27	814	92	801	1,711	5,136	1,270
44	104	1	16	30	26	22	....	438	34	495	54	180	747	2,191	1,388
41	47	..	....	34	13	19	...	216	18	220	20	3	93	724	244
60	80	....	3	36	21	19	...	414	46	456	49	11	60	1,255	993
101	127	....	3	70	34	38	...	630	64	676	69	14	153	1,979	1,237
....	....	....	....	....	....	....	....	.....	....	....	....	....	....	.....	....
3,291	8,180	41	172	8,600	450	104	7	19,030	4,605	13,999	1,938	2,344	7,171	69,963	17,534

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN shewing the Number of Dominion Measures of Capacity, Balances and during the Fiscal Year

Inspection Division.	Measures of Capacity. Dominion.											
	Bushel.	Half bushel.	Peck.	Gallon.	Half gallon.	Quart.	Pint	Half pint.	Gill.	Half gill.	Total number.	Miscellaneous.
Belleville	1	11	62	117	136	483	235	49	3	...	1,097	103
Hamilton	603	313	466	1,629	1,757	3,397	2,006	541	171	7	10,887	366
Kingston	9	305	271	476	501	882	513	21	1	...	2,979	15
London	380	1,344	689	4,343	4,315	7,787	6,273	31	....	....	25,162	309
Ottawa	1	1	27	319	513	484	245	48	3	....	1,641	248
Toronto	19	1,170	1,937	3,324	3,482	5,017	4,251	521	..	..	19,724	1,811
Ontario	1,013	3,144	3,449	10,208	10,704	18,050	13,523	1,214	178	7	61,490	2,852
Montreal	7	1,079	1,404	4,354	3,638	6,154	5,297	2,369	77	2	24,381	1,401
Quebec	.....	127	296	1,514	1,922	1,539	995	326	68	6	6,793	200
Sherbrooke	....	7	4	169	280	215	146	17	...	...	838	77
St. Hyacinthe	....	42	88	373	565	582	334	126	30	...	2,140	67
Three Rivers	...	27	39	107	162	213	146	80	12	..	786	17
Quebec	7	1,282	1,831	6,517	6,567	8,703	6,918	2,918	187	8	34,938	1,762
St. John, N.B.	....	446	248	1,115	1,755	1,052	651	30	1	....	5,298	3,891
Halifax	.....	3	5	185	396	271	94	15	2	....	971	313
Pictou	...	24	24	209	297	298	81	34	...	...	967	290
Nova Scotia	....	27	29	394	693	569	175	49	2	....	1,938	603
Charlottetown, P.E.I.	..	.....	.....	....	2	27	24	....	....	..	53	40
Winnipeg, Man	27	1	1	1,153	1,198	1,573	650	26	1	1	4,631	1,000
Saskatoon, Sask	.	.....	....	418	377	227	85	8	....	....	1,115	504
Calgary, Alta.	....	....	1	17	16	13	7	.....	..	...	54	233
Nelson	...	....	5	43	54	30	19	..	....	....	151	22
Vancouver	.....	.....	2	46	2	56	53	14	..	.	173	33
British Columbia.	....	....	7	89	56	86	72	14	..	....	324	55
Yukon	.....	....	...	.	.....	....	....	..	....	....	..	.....
Grand Total	1,047	4,900	5,566	19,911	21,368	30,300	22,105	4,229	369	16	103,841	10,940

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

SESSIONAL PAPER No. 13

D—*Continued.*

Weighing Machines of each Denomination verified, in each Inspection Division, ended March 31, 1915.

Balances.

With equal arms.				Steel yards with divided arms.				Weigh Bridges or Platform Scales.							
5 lbs. and under.	6 lbs. to 50 lbs.	51 lbs. to 100 lbs.	101 lbs. and upwards.	500 lbs. and under.	501 lbs. to 1,000 lbs.	1,001 lbs. to 2,000 lbs.	2,001 lbs. and upwards.	250 lbs. and under.	251 lbs. to 500 lbs.	501 lbs. to 2,000 lbs.	2,001 lbs. to 4,000 lbs.	4,001 lbs. to 6,000 lbs.	6,001 lbs. and upwards.	Total.	Miscellaneous.
120	201	1	...	39		2	...	293	88	378	129	27	272	1,550	623
727	1,529	...	18	3,462	131	4	....	3,572	149	1,614	325	68	273	11,875	872
...	81	....	...	2	12	.	.	74	30	251	10	31	121	665	132
219	372	1	..	149	28	2	...	683	268	1,605	225	118	766	4,436	2,976
73	256	1	32	37	....	...	....	758	265	713	55	55	143	3,386	1,072
523	900	10	4	728	129	23	2	2,876	516	1,037	261	49	529	7,587	1,953
1,662	3,339	13	57	4,417	300	31	2	8,256	1,366	5,598	1,006	348	2,104	28,499	7,628
378	1,619	1	3	756	12	2	...	1,506	834	1,565	144	171	431	7,428	1,942
112	692	4	76	194	2	..	..	1,119	716	690	38	24	79	3,746	469
214	442	1	...	2,396	12	7	5	2,470	482	942	95	183	159	7,448	219
67	263	...	..	102	...	....	..	438	265	365	17	30	104	1,652	89
20	107	..	..	15	1	..	.	98	54	92	11	7	18	423	88
791	3,123	12	79	3,463	27	9	5	5,631	2,351	3,654	305	415	831	20,696	2,807
148	403	...	...	45	1	1	....	780	302	387	38	24	103	2,432	604
101	166	1	....	31	1	...	....	414	64	146	7	18	118	1,061	304
37	204	7	2	38	..	1	....	353	120	176	16	11	115	1,084	422
138	369	8	2	69	1	1	....	772	184	316	23	29	233	2,145	726
20	73	....	..	18	....	...	...	65	39	146	19	13	21	414	61
252	339	5	15	143	32	1	....	867	84	1,087	215	450	906	4,396	1,257
88	131	...	..	252	4	....	....	1,166	27	791	90	772	1,493	4,844	1,201
44	101	...	16	29	25	22	..	417	34	476	51	170	700	2,085	1,340
41	47	....	....	34	13	19	....	216	18	220	20	13	89	724	244
60	80	..	3	36	21	19	..	411	44	441	46	11	58	1,230	984
101	127	....	3	70	34	38	....	627	62	661	66	14	151	1,954	1,228
.....	.....	...	....	.....	...	..	....	.....	.....	...	....	.....	.....	.....	.....
3,244	8,005	38	172	8,506	424	103	7	18,611	4,449	13,316	1,813	2,235	6,542	67,465	16,852

J. U. VINCENT,
Deputy Minister.

APPENDIX

RETURN showing the Number of Dominion Measures of Capacity, Balances and during the Fiscal Year

Inspection Division.	Measure of Capacity.											
	Dominion.											
	Bushel.	Half Bushel.	Peck.	Gallon.	Half Gallon.	Quart.	Pint.	Half Pint.	Gill.	Half Gill.	Total Number.	Miscellaneous.
Belleville	1					60					61	2
Hamilton				3	2	5	3	1			12	30
Kingston												
London						1					1	14
Ottawa				1	2		1				4	4
Toronto												10
Ontario	1			4	4	64	4	1			78	60
Montreal												7
Quebec		1		3	4	1					9	
Sherbrooke												
St, Hyacinthe												10
Three Rivers												
Quebec		1		3	4	1					9	17
St. John, N.B												1
Halifax												7
Pictou												14
Nova Scotia												21
Charlottetown, P.E.I.												
Winnipeg, Man				1	4	1					6	10
Saskatoon, Srsk												40
Calgary, Alberta												11
Nelson												
Vancouver												
British Columbia												
Yukon												
Grand Total	1	1		8	12	66	4	1			93	160

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

SESSIONAL PAPER No. 13

D—*Concluded.*

Weighing Machines of each Denomination Rejected in each Inspection Division ended March 31, 1914.

Balances.																			
With Equal Arms.				Steel Yards with Divided Arms.				Weigh Bridges or Platform Scales.											
5 lbs. and under.	6 lbs. to 50 lbs.	51 lbs. to 100 lbs.	101 lbs. and upwards.	500 lbs. and under.	501 lbs. to 1,000 lbs.	1,001 lbs. to 2,000 lbs.	2,001 lbs to and upwards.	250 lbs. and under.	251 lbs. to 500 lbs.	501 lbs. to 2,000 lbs.	2,001 lbs. to 4,000 lbs.	4,001 lbs. to 6,000 lbs.	6,001 lbs. and upwards.	Total.	Miscellaneous.
.....	.. .	...	....	4	...	....	....	8	3	29	5	1	28	78	1
37	90	....	....	23	2	1	....	189	46	261	60	22	133	864	231
... ..	.....	....	....	.....	....	....	....	3	4	8	...	3	3	23	.....
1	4	...	...	2	....	....	....	22	13	45	12	12	68	179	92
.....	4	...	...	14	4	25	2	12	6	.....	....	....	...	57	22
34	56	2	..	37	21	...	....	49	7	64	17	5	26	318	110
72	154	2	...	80	27	26	2	273	79	407	94	43	260	1,519	453
1	7	...	....	5	1	...	....	11	11	34	5	2	10	87	3
.....	1	....	....	3	....	....	....	14	6	7	.....	3	9	43	7
.....	.....	....	....	9	....	....	....	7	24	32	.....	1	11	84	1
....	1	....	...	4	....	....	....	24	18	37	...	2	8	94	6
.....	.....	....	....	....	....	....	....	.....	3	5	...	.....	....	8	1
1	9	....	...	21	....	....	..	56	62	115	5	8	38	316	53
1	..	....	..	....	....	....	....	2	7	13	5	4	15	47	1
...	.....	...	....	...	...	....	....	.....	1	5	.....	.....	6	12	1
.. .	..	....	....	...	....	....	..	.....	1	2	.....	2	2	7	2
.....	.....	....	....	...	....	....	...	.....	2	7	...	2	8	19	3
...	.....	...	...	.....	...	....	....	.....	...	.....	... ..	.....	.....	.....	... .
3	9	....	...	5	1	...	....	33	6	59	10	11	35	173	46
.....	..	...	....	1	....	...	....	19	.....	23	2	29	218	292	69
.....	3	1	...	1	1	...	....	21	.....	19	3	10	47	106	48
.....	.. ...	....	....	....	....	....	....	.....	.....	.....	.....	.....	....	.....	.....
.....	.....	....	....	...	....	....	...	3	2	15	3	.....	2	25	9
...	....	....	...	...	...	....	..	3	2	15	3	.....	2	25	9
.....	.....	...	..	. .	....	..	....	..	.....	. .	....	....	.....	.....	....
77	175	3	..	108	30	26	2	407	158	658	123	107	623	2,497	682

J. U. VINCENT,
Deputy Minister.

APPENDIX E.

STATEMENT of Gas Inspection Expenditures and Revenues for the Fiscal Year ended March 31, 1915.

Districts.	Inspectors.	Expenditures. Salaries.	Special Assistance.	Rent.	Travelling Expenses.	Sundries.	Total.	Revenues.
		$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.
Belleville..	Fraser, H	212 46	84 00	200 00	159 55	71 04	727 05	1,923 40
Hamilton...	Lutz, H	4,508 53	936 00	120 00	432 15	152 38	6,149 06	7,275 00
London..	Nash, A. F	4,066 36	585 99		549 15	149 25	5,350 75	7,294 80
Ottawa....	Morrison, A. C....	4,688 42	1,566 62	420 00	1 00	64 83	6,740 87	2,549 00
Toronto....	Stiver, J. L	11,799 48	140 00		246 80	96 29	12,282 57	15,004 00
	Ontario.	25,275 25	3,312 61	740 00	1,388 65	533 79	31,250 30	34,046 20
Montreal..	Aubin, A	7,899 84	72 00	240 00	58 05	138 32	8,408 21	10,756 00
Quebec....	Cantin, J. A., Act'g	874 92				17 35	892 27	1,048 80
Sherbrooke..	Simpson, A. F....	499 92				4 00	503 92	146 20
St. Hyacinthe...	Provost, J. E	83 30					83 30	211 40
	Quebec.	9,357 98	72 00	240 00	58 05	159 67	6,887 70	12,162 40
St. John, N.B.	Wilson, J. E	1,499 88			85 88	68 20	1,653 96	659 80
Halifax, N.S	Toale, John	2,399 88		507 36			2,907 24	364 60
Charlottetown, P.E.I.	Bell, J. H	499 92					499 92	54 40
Winnipeg, Man.	Hamilton, R.	6,733 22					6,733 22	4,129 60
Calgary Alta.	Kyle, W. P		194 25		237 50	167 92	599 57	2,572 30
Vancouver..	Stott, Jas		28 00			75 37	103 37	2,563 20
Victoria....	Dresser, F	1,499 88				20 73	1,520 61	588 80
	British Columbia...	1,499 88	28 00			96 10	1,623 98	2,852 00
	Total for Districts....	47,266 01	3,606 86	1,487 36	1,770 20	1,025 38	55,155 89	56,841 30
Inspector of Eastern Dominion					395 70	25 29	420 99	
" Western "					274 85	595 62	870 47	
General Contingencies						3,161 17	3,161 17	
Printing						1,078 27	1,078 27	
Stationery						1,498 61	1,498 61	
Grand Totals		47,266 01	3,606 86	1,487 36	2,440 83	7,384 34	62,185 40	56,841 30

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

J. U. VINCENT,
Deputy Minister.

APPENDIX F

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Cand'es			Grains.	Grains.	Grains.		
Belleville Gas Dept.—										
April			16·59	0	1					
May	23·41	16·59	20·00	0	2					
June			18·57	0	1					
July	18·57	15·03	16·80	1	2					
August			16·53	0	1					
September			16·40	0	1					
October			16·67	0	1					
November			14·18	1	1					
December			16·88	0	1					
January			16·77	0	1					
February			16·39	0	1					
March			17·17	0	1					
				2	14					
Deseronto Gas Co.—										
April			18·80	0	1					
May			20·20	0	1					
June			21·00	0	1					
July			22·20	0	1					
August			23·00	0	1					
September			21·60	0	1					
October			20·40	0	1					
November			22·00	0	1					
December			21·60	0	1					
January			20·16	0	1					
February			24·05	0	1					
March			22·00	0	1					
				0	12					
Brockville Light and Power Dept.—										
April			20·20	0	1					
May	31·50	20·20	20·80	0	2					
June			20·00	0	1					
July	21·60	20·00	20·80	0	2					
August			20·50	0	1					
September			21·80	0	1					
October			20·70	0	1					
November			21·50	0	1					
December			22·00	0	1					
January			19·00	0	1					
February			19·50	0	1					
March			19·00	0	1					
				0	14					
Cobourg Gas Light and Water Co.:—										
April			17·54	0	1					
May			17·69	0	1					
June			17·68	0	1					
July			17·13	0	1					
August			16·64	0	1					
September			17·51	0	1					
October			17·63	0	1					
November			17·94	0	1					
December			16·95	0	1					
January			18·73	0	1					
February			17·17	0	1					
March			18·05	0	1					
				0	12					

SESSIONAL PAPER No. 13

F

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains	Grains	Grains						
					1	0	1	
					2	0	2	
					1	0	1	
					2	0	2	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					14	0	14	
					1	0	1	
					1	0	1	
					0	1	1	
					1	0	1	
					0	1	1	
					0	1	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					8	4	12	
					1	0	1	
					2	0	2	
					1	0	1	
					2	0	2	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					14	0	14	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests	Highest	Lowest	Average	No. of times in excess of allowance.	No of tests.
	Candles	Candles	Candles			Grains	Grains	Grains		
Kingston Light, Heat and Power Dept. :—										
April			20·90	0	1					
May			20·00	0	1					
June			20 00	0	1					
July			23 00	0	1					
August			19·60	0	1					
September			20·20	0	1					
October			24·00	0	1					
November			22·60	0	1					
December			33·40	0	1					
January			21·00	0	1					
February			20·60	0	1					
March			19·60	0	1					
				0	12					
Napanee Gas Co. :—										
April			17·70	0	1					
May			20·00	0	1					
June			25·00	0	1					
July			18·60	0	1					
August			22·00	0	1					
September			20·00	0	1					
October			23·00	0	1					
November			22·00	0	1					
December			22·50	0	1					
January			23 01	0	1					
February			25·00	0	1					
March			22 00	0	1					
				0	12					
Peterborough Light, Heat & Power Co.—										
April			17·95	0	1					
May	18·10	17·95	18·02	0	2					
June			18·10	0	1					
July	18·30	18·10	18·20	0	2					
August			18.25	0	1					
September			18·30	0	1					
October			20·00	0	1					
November			18·75	0	1					
December			18·50	0	1					
January			18·20	0	1					
February			18·23	0	1					
March			18·46	0	1					
				0	14					
The Port Hope Gas Co.										
April			16·80	0	1					
May			18·59	0	1					
June			18·37	0	1					
July			18·13	0	1					
August			16·92	0	1					
September			18·45	0	1					
October			19·20	0	1					
November			18·97	6	1					
December			18·10	0	1					
January			17·56	0	1					
February			17·79	0	1					
March			17·88	0	1					
				0	12					

SESSIONAL PAPER No. 13

F.—*Con.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains	Grains	Grains						
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					2	0	2	
					1	0	1	
					2	0	2	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					0	1	1	
					0	1	1	
					1	0	1	
					12	2	14	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard. 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of Tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles	%	%	Grains	Grains	Grains	%	%
United Gas & Fuel Co., Hamilton.										
April			17·00							
May			17·44							
June			17·64							
July			17·54							
August			17·44							
September			17·00							
October			18·95							
November			17·54							
December			18·02							
January			17·75							
February			18·95							
March			17·71							
The Berlin Light Commissioners—										
April			17·00	0	1					
May			17·00	0	1					
June			17·50	0	1					
July			17·02	0	1					
August			17·00	0	1					
September			17·00	0	1					
October			17·20	0	1					
November			17·00	0	1					
December			16·48	0	1					
January			16·50	0	1					
February			17·00	0	1					
March			20·00	0	1					
United Gas and Fuel Co. of Hamilton, Ltd.				0	12					
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
"At St. Catharines" City Gas Plant.—										
April			17·48	0	1					
May			16·48	0	1					
June			17·00	0	1					
July			16·92	0	1					
August			16·78	0	1					
September			16·75	0	1					
October			17·00	0	1					
November			16·80	0	1					
December			16·75	0	1					
January			16·75	0	1					
February			17·45	0	1					
March			17·90	0	1					
				0	12					

SESSIONAL PAPER No. 13

F—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammolnia per 100 Cubic Feet. Alowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest.	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of Tests.	
Grains.	Grains.	Grains.						
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
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					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					0	4	4	
					5	0	5	
					48	4	52	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles					Sulphur per 100 Cubic Feet Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains.	Grains.	Grains.		
Brantford Gas Co., Ltd.										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Dominion Natural Gas Co., Dundas & Dunnville—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Provincial Natural Gas & Fuel Co., Niagara Falls—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
United Gas Co., St. Catharines—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest.	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains.	Grains.	Grains.						
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	52	52	
					4	0	4	
					4	0	4	
					4	0	4	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					4	0	4	
					5	0	5	
					51	0	51	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	4	4	
					0	4	4	
					0	5	5	
					0	52	52	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet, Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains.	Grains.	Grains.		
Dominion Natural Gas, Galt.—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Sterling Gas Co., Port Colborne.—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
City Gas Co,, London—										
April	17·84	15·94	16·83	1	8					
May	21·87	16·91	17·99	0	10					
June	19·28	16·59	17·45	0	8					
July	18·77	17·47	18·06	0	8					
August	18·83	16·67	17·93	0	10					
September	21·20	16·53	18·63	0	8					
October	19·52	16·38	17·91	0	10					
November	18·20	16·30	17·49	0	8					
December	17·84	16·31	17·34	0	8					
January	21·93	16·39	18·52	0	10					
February	20·46	17·75	19·03	0	8					
March	18·65	17·03	17·99	0	8					
				1	104					
Chatham Gas Co. –										
April										
May										
June										
July										
August										
September										
Octcher										
November										
December										
January										
February										
March										

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains.	Grains.	Grains						
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	12	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					8	0	8	
					10	0	10	
					8	0	8	
					8	0	8	
					10	0	10	
					8	0	8	
					10	0	10	
					8	0	8	
					8	0	8	
					8	0	8	
					10	8	10	
					8	0	8	
					8	0	8	
					104	0	104	
					0	1	1	
					0	1	1	
					1	0	1	
					0	1	1	
					0	1	1	
					0	1	1	
					1	0	1	
					0	1	1	
					0	1	1	
					0	1	1	
					1	0	1	
					0	1	1	
					3	9	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur Per 100 Cubic Feet. Allowanee—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Candles	Candles	Candles		
Ingersoll Gas Light Co.—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
City of St. Thomas.—										
April	19·84	19·34	19·59	0	2					
May	20·00	18·24	19·12	0	2					
June	20·08	19·50	19·79	0	2					
July	19·07	18·20	18·63	0	2					
August	18·67	15·81	17·23	1	3					
September	20·80	19·03	19·91	0	2					
October	19·30	17·57	18·43	0	2					
November	17·60	16·21	16·90	0	2					
December	18·28	15·91	17·09	1	2					
January	17·60	17·11	17·30	0	3					
February	17·86	17·33	17·59	0	2					
March	19·31	18·18	18·74	0	2					
				2	26					
Sarnia Gas & Electric Co. Ltd.—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Stratford Gas Co.—										
April			17·46	0	1					
May			18·10	0	1					
June			17·24	0	1					
July			17·19	0	1					
August			17·83	0	1					
September			17·04	0	1					
October			16·57	0	1					
November			16·86	0	1					
December			17·21	0	1					
January			16·98	0	1					
February			17·74	0	1					
March			17·74	0	1					
				0	12					

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia Per 100 Cubic Feet. Allowance—4 Grains					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains.	Grains.	Grains.						
					2	0	2	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					0	2	2	
					0	1	1	
					0	1	1	
					0	1	1	
					2	1	2	
					7	8	15	
					2	0	2	
					2	0	2	
					2	0	2	
					3	0	3	
					2	0	2	
					2	0	2	
					2	0	2	
					3	0	3	
					2	0	2	
					2	0	2	
					26	0	26	
					1	0	1	
					2	0	2	
					2	0	2	
					2	0	2	
					2	0	2	
					2	0	2	
					2	0	2	
					1	0	1	
					2	0	2	
					1	0	1	
					21	0	21	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains.	Grains.	Grains.		
Windsor Gas Co—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Woodstock Gas Co.—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Ottawa Gas Co.										
April	17·55	15·81	16·78	1	8					
May	17·31	15·40	16·65	1	8					
June	17·50	14·85	16·15	4	10					
July	16·94	13·89	15·61	4	8					
August	16·24	14·99	15·64	5	8					
September	16·50	15·09	16·04	4	10					
October	16·87	15·91	16·33	2	8					
November	16·68	15·78	16·08	4	8					
December	16·65	15·63	16·09	4	10					
January	16·72	14·85	16·06	3	8					
February	16·86	14·30	15·30	7	8					
March	16·69	15·07	15·94	4	10					
				43	104					
Stormont Electric Light & Power Co. Cornwall										
April			15·39	1	1					
May			17·00	0	1					
June			16·67	0	1					
July										
August										
September	18·03	16·02	17·18	0	3					
October			16·97	0	1					
November			15·72	1	1					
December			16·77	0	1					
January			16·48	0	1					
February			16·28	0	1					
March			15·09	1	1					
				3	12					

SESSIONAL PAPER No. 13

F—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphurated Hydrogen.			Remarks.
Highest	Lowest.	Average	No. of times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains.	Grains	Grains.						
					0	4	4	
					3	2	5	
					3	1	4	
					2	2	4	
					5	0	5	
					4	0	4	
					5	0	5	
					3	1	4	
					3	1	4	
					5	0	5	
					3	1	4	
					4	0	4	
					40	12	52	
					4	0	4	
					4	0	4	
					4	0	4	
					4	0	4	
					3	0	3	
					3	0	3	
					3	0	3	
					3	0	3	
					3	0	3	
					3	1	4	
					4	0	4	
					4	0	4	
					31	12	43	
					8	0	8	
					10	0	10	
					8	0	8	
					10	0	10	
					8	0	8	
					10	0	10	
					8	1	9	
					10	0	10	
					103	1	104	
					1	0	1	
					1	0	1	
					1	0	1	
					3	0	3	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard. 16 Candles.					Sulphur per 100 Cubic Feet Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains.	Grains.	Grains.		
Barrie Gas Co., Ltd.—										
April			18·88	0	1					
May			17·60	0	1					
June			17·58	0	1					
July			18·55	0	1					
August			18·51	0	1					
September			19·14	0	1					
October			19·10	0	1					
November			17·00	0	1					
December			17·58	0	1					
January			16·80	0	1					
February			17·00	0	1					
March			18·31	0	1					
				0	12					
Board of Light and Heat Commissioners, Guelph—										
April			20·79	0	1					
May			20·36	0	1					
June			20·48	0	1					
July			21·15	0	1					
August			21·03	0	1					
September			21·25	0	1					
October			21·03	0	1					
November			21·40	0	1					
December			21·12	0	1					
January			20·52	0	1					
February			21·68	0	1					
March			21·59	0	1					
				0	12					
Owen Sound Gas Department—										
April			16·50	0	1					
May			16·20	0	1					
June			16·05	0	1					
July			16·30	0	1					
August			16·05	0	1					
September			16·50	0	1					
October			16·05	0	1					
November			16·10	0	1					
December			16·00	0	1					
January			16·30	0	1					
February			16·50	0	1					
March			16·20	0	1					
				0	12					

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sul. Hydrogen.			Remarks.
Highest.	Lowest.	Average.	No. of tests in excess of allowance.	No. of tests.	No. of tests.	No. of tests present.	No. of tests.	
Grains.	Grains.	Grains.						
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

nspection Office.	Illuminating Power—Standard. 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. tests.
	Candles	Candles	Candles			Grains	Grains	Grains		
Consumer's Gas, Toronto—										
April	18·71	17·87	18·25	0	8	20·80	17·97	19·38	0	2
May	18·80	17·66	18·23	0	8	15·14	14·38	14·76	0	2
June	18 89	17·88	18·50	0	10	17·24	16·76	17 00	0	2
July	18·70	17·84	18·43	0	8	17·05	12 97	15·01	0	2
August	18·90	18 09	18 43	0	10	...	...	14·80	0	1
September	18 71	17·41	18·31	0	6	...	...	17·29	0	1
October	18·78	17·72	18·13	0	8	18·63	18·38	18·50	0	2
November	18·78	17·78	18·26	0	10	14·19	11·93	13·06	0	2
December	17·75	18·32	16·96	0	8	18·44	13·86	16·15	0	2
January	18·00	17·03	17·38	0	8	19 96	14·37	17 16	0	2
February	19·00	17·64	17·95	0	8	14·19	12·19	13 19	0	2
March	18·34	17·71	17·91	0	10	14·95	13·37	14·16	0	2
				0	102				0	22
City Gas Co. of Oshawa, Ltd.—										
April	...	...	...	...	...	...	...	...	...	...
May	...	...	...	...	...	...	...	...	...	...
June	...	...	...	...	...	...	...	...	...	...
July	...	...	...	...	...	...	...	...	...	...
August	...	...	...	...	...	...	...	...	...	...
September	...	...	...	...	...	...	...	...	...	...
October	...	...	...	...	...	...	...	...	...	...
November	...	...	...	...	...	...	...	...	...	...
December	...	...	...	...	...	...	...	...	...	...
January	...	...	...	...	...	...	...	...	...	...
February	...	...	...	...	...	...	...	...	...	...
March	...	...	...	...	...	...	...	...	...	...
				...	...				...	...
Montreal Light, Heat and Power Co.										
April	17·00	16·00	16·31	0	8	12·17	12·15	12·16	0	2
May	19 12	16·88	17·84	0	9	14·85	13·81	14·33	0	2
June	19·77	17·40	18·45	0	9	16 95	15·88	16 41	0	2
July	19·85	17·32	18 74	0	9	17·67	17·38	17·52	0	2
August	18·65	16·38	17·39	0	8	22·90	16 87	19·88	0	2
September	19·54	16·09	17·90	0	9	21·49	17 75	19·62	0	2
October	19·52	17·34	18·18	0	9	19·84	17·76	18·80	0	2
November	18 13	15·38	16·85	1	8	18·01	16·32	17·16	0	2
December	16·53	15·85	16·21	1	9	19·37	19 11	19·24	0	2
January	16·63	16·00	16·21	0	9	20·85	19·37	20·11	0	2
February	16 17	16·00	16·06	0	8	18·85	15·28	17·06	0	2
March	16 15	16 00	16·04	0	9	17·95	16·91	17·43	0	2
				2	104				0	24
Quebec Gas Co.—										
April	17·87	17·68	17·77	0	2	20·97	16·94	18·95	0	2
May	17·63	17·46	17·54	0	2	20·26	16 77	18 51	0	2
June	...	...	18·04	0	1	...	...	...	...	...
July	19·10	18·50	18·80	0	2	...	...	...	...	...
August	17·90	17·00	17 15	0	2	...	...	...	...	...
September	17 82	17·69	17·75	0	2	19·33	15 74	17·53	0	2
October	17·90	16·17	17 17	0	8	17·75	15 49	16·62	0	2
November	17 86	16 16	16·51	0	8	17·60	16·84	17·22	0	2
December	19·08	16·87	17·91	0	9	18 83	17 03	17·93	0	2
January	18·18	16·33	17 41	0	8	17 84	17·06	17 45	0	2
February	19 00	16·98	17 88	0	8	17 70	17·34	17·52	0	2
March	18 99	17·24	18·37	0	9	18 10	17 65	17 88	0	2
				0	61				0	18

SESSIONAL PAPER No. 13

F —*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sul. Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests	
Grains	Grains	Grains						
			0	2	8	0	8	
			0	2	8	0	8	
			0	2	10	0	10	
			0	2	8	0	8	
			0	1	10	0	10	
			0	1	6	0	6	
			0	2	8	0	8	
			0	2	10	0	10	
			0	2	8	0	8	
			0	2	8	0	8	
			0	2	10	0	10	
			0	22	102	0	102	
					1	0	1	
					1	0	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					7	5	12	
			0	2	12	0	12	
			0	2	14	0	14	
			0	2	14	0	14	
			0	2	14	0	14	
			0	2	12	0	12	
			0	2	14	0	14	
			0	2	14	0	14	
			0	2	14	0	14	
			0	2	12	6	12	
			0	2	14	0	14	
			0	2	14	0	14	
			0	2	12	0	12	
			0	2	14	0	12	
			0	24	160	0	160	
			0	2	2	0	2	
			0	2	2	0	2	
								No test made for Sulp. hyd. nor Ammonia.
								" " "
								" " "
			0	2	2	0	2	
			0	2	8	0	8	
			0	2	8	0	8	
			0	2	9	0	9	
			0	2	8	0	8	
			0	2	8	0	8	
			0	2	9	0	9	
			0	18	56	0	56	

APPENDIX

RETURN of Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains	Grains	Grains		
Corp. of Sherbrooke.—										
April			23 14	0	1					
May			25 32	0	1					
June			30 82	0	1					
July			28 [illegible]	0	1					
August			24 81	0	1					
September			27 [illegible]	0	1					
October			23 [illegible]	0	1					
November			24 78	0	1					
December			25 71	0	1					
January			27 75	0	1					
February			29 12	0	1					
March			24 60	0	1					
				0	12					
La Cie de Gaz, Electricité et Pouvoir de St. Hyacinthe.—										
April			18 36	0	1					
May			18 16	0	1					
June			18 04	0	1					
July			18 54	0	1					
August			18 [illegible]	0	1					
September			18·66	0	1					
October			18·72	0	1					
November										
December										
January										
February			16·10	0	1					
March	19 40	16·10	18·10	0	3					
				0	11					
St. John Railway—										
April			17 [illegible]	0	1			24·75	0	1
May			18 03	0	1			22·90	0	1
June			18 04	0	1			23 84	0	1
July			17 68	0	1			22·76	0	1
August			17 63	0	1			22·77	0	1
September			17 61	0	1			22·80	0	1
October			18 04	0	1			21·62	0	1
November			17 43	0	1			20·02	0	1
December			17 17	0	1			22 [illegible]	0	1
January			17 43	0	1			20·58	0	1
February			17 40	0	1			22·13	0	1
March			17 80	0	1			23·67	0	1
				0	12				0	12

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains	Grains	Grains						
					0	1	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					0	1	1	
					0	1	1	
					0	1	1	
					0	1	1	
					6	6	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					3	0	3	
					11	0	11	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	1	1	0	1	
			0	12	12	0	12	

APPENDIX

RETURN of the illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles.	Candles.	Candles.			Grains.	Grains.	Grains.		
Moncton Tramway E. L. and Gas Co.—										
April										
May.										
June.										
July.										
August										
September										
October										
November										
December										
January.										
February										
March										
Halifax Electric Tramway Co. Ltd.—										
April.			17·61	0	1			12·71	0	1
May.			18·60	0	1			9·54	0	1
June			17·94	0	1			13·02	0	1
July.			17·08	0	1			12·09	0	1
August			17·17	0	1			15·73	0	1
September			17·60	0	1			9·58	0	1
October			16·11	0	1			15·10	0	1
November			16·08	0	1			8·37	0	1
December			16·10	0	1			9·61	0	1
January			16·60	0	1			13·05	0	1
February			16·91	0	1			21·41	0	1
March			16·35	0	1			20·59	0	1
				0	12				0	12
Yarmouth Gas Light—										
April.			13·42	1	1					
May			12·92	1	1					
June			12·43	1	1					
July.			13·55	1	1					
August.			16·04	0	1					
September			19·03	0	1					
October			18·63	0	1					
November			17·10	0	1					
December			18·43	0	1					
January			18·03	0	1					
February			18·19	0	1					
March			18·20	0	1					
				1	12					
Charlottetown, Light & Power Co.—										
April.	14·08	13·83	15·97	3	3					
May			15·32	1	1					
June			16·32	0	1					
July.			17·56	0	1					
August			15·12	1	1					
September			14·42	1	1					
October			17·29	0	1					
November			19·02	0	1					
December			13·25	1	1					
January			15·63	1	1					
February			14·35	1	1					
March	13·25	12·51	12·88	2	2					
				11	15					

SESSIONAL PAPER No. 13

F—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest	Average	No. of tests above allowance.	No. of tests.	No. of tests above allowance.	No. of times present.	No. of tests.	
Grains.	Grains.	Grains.						
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					12	0	12	
					0	1	1	
					1	0	1	
					6	1	1	
					1	0	1	
					1	1	2	
					1	6	1	
					1	0	1	
					1	6	1	
					1	6	1	
					1	6	1	
					1	6	1	
					10	3	13	
					1	2	3	
					1	6	1	
					1	6	1	
					1	6	1	
					1	6	1	
					1	6	1	
					4	6	1	
					1	6	1	
					1	6	1	
					1	6	1	
					1	6	1	
					2	6	2	
					13	2	15	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard 16 Candles.					Sulphur per 100 Cubic Feet Allowance—35 Grains.				
	Highest	Lowest.	Average	No. of times below standard.	No. of tests.	Highest	Lowest.	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains.	Grains.	Grains.		
Winnipeg Railway Co.										
April	16·70	14·20	15·10	9	10					
May	16·62	15·53	14·58	6	8					
June	16·97	15·60	14·12	5	8					
July	16·25	13·52	15·03	8	10					
August	16·47	12·75	14·58	6	8					
September	15·19	13·86	12·07	8	8					
October	15·08	12·17	14·17	10	10					
November	16·70	14·20	15·47	6	8					
December	17·20	13·38	14·83	9	10					
January	15·26	13·59	14·64	8	8					
February	15·18	11·37	13·40	8	8					
March	14·05	12·87	13·51	8	8					
				91	104					
City of Medicine Hat—										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
The Canadian Western Natural Gas, Light, Heat and Power, of Calgary										
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Vancouver Gas—										
April	18·30	14·30	15·85	5	10					
May	15·80	14·32	12·24	8	8					
June	16·94	12·95	15·30	5	8					
July	17·30	14·70	15·44	9	10					
August	15·35	10·40	13·65	8	8					
September	17·25	13·38	13·87	7	8					
October	16·55	12·90	15·13	8	10					
November	16·55	12·90	13·10	8	8					
December	14·77	12·63	13·95	10	10					
January	16·30	13·16	14·59	7	8					
February	16·59	13·90	15·48	4	8					
March	17·40	14·60	16·02	4	8					
				83	104					

SESSIONAL PAPER No. 13

F—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet. Allowance—4 Grains.					Sulphuretted Hydrogen.			Remarks.
Highest	Lowest.	Average	Times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	
Grains.	Grains.	Grains.						
					10	0	10	
					8	0	8	
					8	0	8	
					10	0	10	
					8			
					8	0	8	
					10	0	10	
					8	0	8	
					10	0	10	
					8	0	8	
					8	0	8	
					8	0	8	
					104	0	104	
					1	0	1	
					1	0	1	
					1	0	1	
					1	0	1	
					0	1	1	
					5	1	6	
					4	0	4	
					4	0	4	
					5	0	5	
					4	0	4	
					5	0	5	
					1	3	4	
					4	0	4	
					5	0	5	
					4	0	4	
					4	0	4	
					4	0	4	
					3	2	5	
					47	5	52	
					10	0	10	
					8	0	8	
					8	0	8	
					10	0	10	
					8	0	8	
					8	0	8	
					10	0	10	
					8	0	8	
					10	0	10	
					8	0	8	
					8	0	8	
					104	0	8	

APPENDIX

RETURN of the Illuminating Power and Purity of Gas

Inspection Office.	Illuminating Power—Standard. 16 Candles.					Sulphur per 100 Cubic Feet. Allowance—35 Grains.				
	Highest	Lowest	Average	No. of times below standard.	No. of tests.	Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.
	Candles	Candles	Candles			Grains	Grains	Grains		
New Westminster Gas Co.—										
April			19·64	0	1					
May			19·51	0	1					
June			19·42	0	1					
July			19·47	0	1					
August			19·32	0	1					
September			19·27	0	1					
October			19·38	0	1					
November			19·24	0	1					
December			19·16	0	1					
January			18·95	0	1					
February			18·87	0	1					
March			18·91	0	1					
				0	12					
Victoria Gas Co.—										
April	13·50	12·90	13·20	2	2					
May	13·90	13·11	13·50	2	2					
June	14·20	12·80	13·50	2	2					
July	15·90	14·60	15·25	2	2					
August	14·00	13·80	13·90	2	2					
September	13·80	13·20	13·50	2	2					
October	13·90	13·50	13·70	2	2					
November	15·20	14·70	14·95	2	2					
December	16·20	15·90	16·05	1	2					
January	17·00	16·50	16·75	0	2					
February	15·20	15·00	15·10	2	2					
March	15·90	15·10	15·50	2	2					
				21	24					
Nanaimo Gas Co.—										
April			16·45	0	1					
May			16·90	0	1					
June			16·04	0	1					
July			16·07	0	1					
August			16·19	0	1					
September			17·10	0	1					
October			16·22	0	1					
November			14·66	1	1					
December			16·04	0	1					
January			15·80	1	1					
February			16·51	0	1					
March			16·30	0	1					
				2	12					

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

SESSIONAL PAPER No. 13

F.—*Continued.*

Inspected during the Year ended April 30, 1915.

Ammonia per 100 Cubic Feet.				Sul. Hydrogen.			
Highest	Lowest	Average	No. of times in excess of allowance.	No. of tests.	No. of times absent.	No. of times present.	No. of tests.	Remarks.
Grains	Grains	Grains						
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				1	0	1	1	
				12	0	12	12	
				2	0	2	2	
				2	0	2	2	
				2	0	2	2

APPENDIX G.

STATEMENT showing the number of Gas Meters Presented for Verification, Verified, Rejected and Verified after first Rejection, for the Fiscal Year ended March 31, 1915.

Districts.	Presented for Verification.	Kind.		Verified as coming within the error tolerated by law.			Rejected.			Verified after first Rejection.			Totals.	
		Wet.	Dry.	Correct.	Fast.	Slow.	Unsound.	Fast.	Slow.	Correct.	Fast.	Slow.	Verified.	Rejected.
Belleville	2,105		2,105	727	207	1,148		6	17				2,082	23
Hamilton	9,300		9,300	4,569	710	4,021							9,300	
London	8,708		8,708	1,859	1,803	4,993		37	16				8,655	53
Ottawa	3,102		3,102	351	101	2,647							3,102	
Toronto	22,662		22,662	8,321	2,381	11,866		65	29				22,568	94
Montreal	16,441		16,441	3,279	5,425	7,549	81	98	9				16,253	188
Quebec	855		855	439	21	395							855	
Sherbrooke	163		163	68	34	61							163	
St. Hyacinthe	299		299	252	30	16			1				298	1
St. John	654		654	269	24	360			1				653	1
Halifax	196		196	118	48	29		1					195	1
Charlottetown	30		30	3	7	10	6	3	1				20	10
Winnipeg	5,805		5,805	2,766	1,192	1,749		42	12	18	14	12	5,751	54
Calgary	3,228		3,228	302	186	2,675		62	3				3,163	65
Vancouver	2,573		2,573	636	723	1,169	1	27	17				2,528	45
Victoria	496		496	183	143	170							496	
Totals	76,617		76,617	24,142	13,038	38,858	88	341	106	18	14	12	76,082	535

INLAND REVENUE DEPATMENT,
OTTAWA, July 2, 1915.

J. U. VINCENT,
Deputy Minister.

APPENDIX H.

STATEMENT of Electric Light Expenditures and Revenues for the Fiscal Year ended March 31, 1915.

Districts.	Inspectors.	Expenditures.						Revenues.
		Salaries.	Special Assistance.	Rent.	Travelling Expenses.	Sundries.	Total.	
		$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.
Belleville...	Fraser, H.	1,399 92	6 00		296 85	7 25	1,710 02	1,875 45
Ft. William	Little, E.	1,399 92	40 00		153 05	100 07	1,693 04	1,994 65
Hamilton..	Lutz, H.				580 80		580 80	6,970 20
London.....	Nash, A. F.		583 33		748 85	50 26	1,382 44	8,081 55
Ottawa.....	Morrison, A. C.				658 65	2 40	661 05	7,421 55
Toronto....	Stiver, J. L.				957 35	112 59	1,069 94	15,186 50
Special.....	Kinsman, E. A.	1,200 00					1,200 00	
	Ontario.	3,999 84	629 33		3,395 55	272 57	8,297 29	11,529 50
Montreal...	Aubin, A.		1,899 99		117 65	37 62	2,054 57	12,718 55
Quebec....	Cantin, J. A., Actg		1,181 62	600 00	127 85	213 00	2,122 85	1,414 50
Sherbrooke..	Simpson, A. F.				145 31	12 05	157 36	800 25
St. Hyacinthe ..	Provost, J. E.	449 95			324 10	3 95	778 00	701 20
Three Rivers	Ovilier, A.	499 92		165 00	143 55	4 17	812 64	414 45
	Quebec.	949 87	3,080 92	765 00	857 86	271 77	5,925 42	16,048 95
St. John, N.B..	Wilson, J. E.				260 32	10 20	270 52	1,219 20
Halifax, N.S.....	Toale, John		60 00		734 13	83 91	878 04	2,412 95
Charlottetown, P.E.I....	Bell, J. H.		60 00		60 50	22 31	142 81	872 40
Winnipeg, Man.....	Hamilton, R.			300 00	242 20	238 46	780 66	6,806 15
Regina, Sask....	Hunter, W. M.	2,499 96			1,344 45	115 82	3,960 23	2,593 45
Calgary....	Kyle, J. P.	2,632 25	10 50		273 15	123 09	3,038 99	3,329 80
Edmonton..	Cantin, A. J.	1,283 30			416 25	99 57	1,799 12	1,419 00
	Alberta.	3,915 55	10 50		689 40	222 66	4,838 11	4,748 80
Vancouver..	Stott, Jas	6,002 56	900 00		103 25	94 65	7,100 46	4,257 45
Victoria....	Dresser, F.		48 00		127 50	79 13	254 65	1,528 95
	British Columbia	6,002 56	948 00		230 75	173 78	7,355 09	5,786 40
Yukon.....	Stingle, J. W.	509 32					509 32	
	Total for Districts.	17,877 10	4,788 75	1,065 00	7,815 16	1,411 48	32,957 49	82,018 20

APPENDIX H.—*Concluded.*

STATEMENT of Electric Light Expenditures and Revenues for the Fiscal Year ended March 31, 1915.—*Concluded.*

—	Expenditures.						Revenues.
	Salaries.	Special Assistance.	Rent.	Travelling Expense.	Sundries.	Totals.	
	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.	$ cts.
Chief Electrical Engineer				72 80	483 57	556 37	
Inspector of Eastern Dominion.	2,599 92			127 75	20 00	2,747 67	
" Western "	2,599 92	999 96		242 50	1,032 45	4,874 83	
General					18,176 98	18,176 98	
Stationery					108 99	108 99	
International Electro-technical Commission					398 40	398 40	
Provisional Allowance					2,117 11	2,117 11	
Export of Electric Power					110 25	110 25	425 00
Electrical Standards Laboratory fees							121 75
Grand Totals	23,076 94	5,788 71	1,065 00	8,258 21	23,859 23	62,048 09	82,564 95

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

J. U. VINCENT,
Deputy Minister.

APPENDIX I.

STATEMENT showing the number of Electric Meters Presented for Verification, Verified, Rejected and Verified after first Rejection, for the fiscal year, ended March 31, 1915.

Districts.	Presented for Verification.	Verified as coming within the error tolerated by law.			Rejected			Verified after first Rejection.			Totals.	
		Correct.	Fast.	Slow.	Unsound.	Fast.	Slow.	Correct.	Fast.	Slow.	Verified.	Rejected.
Belleville	3,000	763	1,349	887		1					2,999	1
Fort William	3,230	362	2,295	559		8	6				3,216	14
Hamilton	11,385	8,194	606	2,585							11,385	
London	12,937	4,983	4,056	3,896		2					12,935	2
Ottawa	12,056	1,779	4,383	5,893		1					12,055	1
Toronto	23,595	12,642	7,203	3,744		1	5				23,589	6
Montreal	21,178	13,816	6,440	920		2					21,176	2
Quebec	2,320	1,731	243	339			7				2,313	7
Sherbrooke	1,327	459	231	631			6				1,321	6
St. Hyacinthe	1,153	375	509	264		2	3				1,148	5
Three Rivers	690	441	141	104			4				686	4
St. John	2,008	635	809	551		11	2				1,995	13
Halifax	3,915	2,729	671	493		5	17				3,893	22
Charlottetown	1,453	721	479	459			3				1,450	3
Winnipeg	10,682	1,451	8,634	596		1					10,681	1
Regina	4,278	648	2,610	871		80	69				4,129	149
Calgary	5,468	1,439	3,701	325		1	2				5,465	3
Edmonton	2,296	845	1,340	101		8	2				2,286	10
Vancouver	6,839	1,522	4,964	348		4	1				6,834	5
Victoria	2,441	1,104	1,076	259		1	1				2,439	2
Totals	132,251	56,439	51,740	23,816		128	128				131,995	256

J. U. VINCENT,
Deputy Minister.

INLAND REVENUE DEPARTMENT,
OTTAWA, July 2, 1915.

APPENDIX J.

STATEMENT showing amount of Electrical Energy, Gas, or Fluid generated or produced for export and for consumption in Canada, under the authority of the Electricity and Fluid Exportation Act, for the year ending March 31, 1915.

Name of Contractor and Place of Business.	Month.	Units Produced for Export.		Units Produced for use in Canada.		Total Output of Generating Station or other Source.	
		K. W. Hours.	H. P. Years.	K. W. Hours.	H. P. Years.	K. W. Hours.	H. P. Years.
The Ontario Power Co. of Niagara Falls, Niagara Falls, Ont.	April.	15,259,546	2,335·05	42,171,554	6,453·22	57,431,100	8,788·27
	May	14,070,480	2,153·11	45,204,720	6,917 37	59,275,200	9,070·48
	June. . .	15,816,120	2,420 23	43,883,780	6,715·23	59,699,900	9,135·46
	July..	20,064,540	3,070·36	46,443,960	7,107·00	66,508,500	10,177·50
	August	21,314,260	3,261·16	49,493,240	7,573·59	70,807,500	10,835·20
	September..	21,140,960	3,235·06	50,400,740	7,710 62	77,541,700	11,865·67
	October	19,744,590	3,021·38	52,561,410	8,043·11	72,306,000	11,064·49
	November..	18,475,740	2,827·21	47,973,160	7,341 00	66,448,900	10,168·21
	December ..	15,240,880	2,332·21	50,854,920	7,781·98	66,095,800	10,114 19
	January ...	15,862,800	2,427·38	51,965,800	7,951·97	67,828,600	10,279·35
	February...	12,768,540	1,953·88	44 596,760	6,824·33	57,365,300	8,778·21
	March. . .	13,875,480	2,123·27	48,365,320	7,011·01	62,240,800	9,134·27
	Totals..	203,633,936	31,160·30	579,915,364	88,351·00	783,549,300	119,511·30
Canadian Niagara Power Co., Niagara Falls, Ont.	April.	32,761,500	5,013·27	1,047,500	160·29	33,809,000	5,173·56
	May.	32,177,930	4,923·96	894,070	136·81	33,072,000	5,060 77
	June. ..	30,995,770	4,743 97	864,230	132·25	31,860,000	4,875·32
	July.. . .	32,360,500	4,951·99	880,500	134·73	33,241,000	5,086·72
	August.....	32,846,200	5,026 29	868,800	132 94	33,715,000	5,129·23
	September..	32,289,460	4,941 62	638,600	97·72	32,928,060	5,038·74
	October	33,070,900	5,060·61	666,100	101·93	33,737,000	5,162·54
	November..	31,210,800	4,775·97	705,200	107·91	31,916,000	4,883·88
	December ..	32,900,500	5,034 54	794,500	121 58	33,695,000	5,156·12
	January....	31,662,900	4,845 17	832,400	127·38	32,495,000	4,972·49
	February...	28,284,000	4,328·41	759,000	116·15	29,045,000	4,444·56
	March.....	31,910,096	4,882 98	804,904	123 17	32,715,000	5,006·15
	Totals..	382,672,196	58,527·22	9,755,804	1,492·86	392,728,060	60,020 02
Electrical Development Co. of Ontario, Niagara Falls, Ont.	April..			15,866,618	2,427·18	15,866,618	2,427 18
	May			15,686,850	2,400·45	15,686,850	2,400·45
	June.....			15,400,832	2,356·68	15,400,832	2,356·68
	July..			15,478,834	2,368 56	15,478,834	2,368·56
	August.....			16,158,532	2,472·63	16,158,532	2,472·63
	September..			25,124,496	3,844·63	25,124,496	3,844 63
	October ...			24,767,824	3,790·05	24,767,824	3,790·05
	November..			27,027,801	4,135·76	27,027,801	4,135 76
	December ..			28,252,959	4,323·36	28,252,959	4,323·36
	January....			28,155,147	4,308·39	28,155,147	4,308 39
	February...			21,925,694	3,678·02	21,925,694	3,678·02
	March.....			26,452,356	4,047·82	26,452,356	4,047·82
	Totals..			262,407,443	40,153·53	262,407,443	40,153·53

APPENDIX J.—*Continued.*

STATEMENT showing amount of Electrical Energy, Gas, or Fluid generated or produced for export and for consumption in Canada, under the authority of the Electricity and Fluid Exportation Act, for the year ending 31st day of March, 1915.

Name of Contractor and Place of Business.	Month.	Units Produced for Export.		Units Produced for use in Canada.		Total Output of Generating Station or Other Source.	
		K. W. Hours.	H. P. Years.	K. W. Hours.	H. P. Years.	K. W. Hours.	H. P. Years.
Ontario and Minnesota Power Co., Fort Frances, Ont.	April	1,833,920	280·63	75,083	11·49	1,909,003	292·12
	May	1,791,510	274·14	217,517	33·28	2,009,027	307·42
	June	1,739,120	266·13	586,267	89·71	2,325,387	355·84
	July	1,762,600	269·72	782,901	119·80	2,545,501	389·52
	August	1,862,280	284·97	817,071	125·03	2,679,351	410·00
	September	1,758,320	269·06	761,860	116·58	2,520,180	385·64
	October	1,771,860	271·14	833,426	127·53	2,605,286	398·67
	November	1,520,960	232·74	834,832	127·75	2,355,792	380·49
	December	1,360,850	208·24	832,346	127·36	2,193,196	335·60
	January	1,340,600	205·14	867,506	132·75	2,208,106	337·89
	February	1,230,850	188·35	753,470	115·30	1,984,320	303·91
	March	1,217,490	186·30	697,718	106·77	1,915,208	293·07
	Totals	19,190,360	2,956·52	8,069,997	1,233·61	27,260,357	4,190·17
Maine and New Brunswick Electric Power Company, Aroostook Falls, N.B.	April	247,700	37·90	5,261	0·81	252,961	38·71
	May	193,593	29·62	7,688	1·18	201,281	30·80
	June	188,069	28·78	6,231	0·95	194,300	29·73
	July	196,503	30·08	8,397	1·28	204,940	31·35
	August	218,146	33·38	6,654	1·02	224,800	34·40
	September	262,967	40·24	11,333	1·73	274,300	41·97
	October	330,175	50·52	12,625	1·94	342,800	52·46
	November	296,533	45·38	23,867	3·65	320,400	49·03
	December	294,922	45·13	24,878	3·81	319,800	48·94
	January	288,356	44·12	23,644	3·62	312,000	47·74
	February	257,644	39·43	20,656	3·16	278,300	42·59
	March	279,785	42·81	21,615	3·31	301,400	40·12
	Totals	3,054,393	467·39	172,869	26·46	477,262	493·85
Western Canada Power Company, Vancouver, B.C.	April	2,152,700	329·41	3,792,290	580·31	5,944,990	909·72
	May	1,779,060	272·20	3,959,500	605·80	5,958,560	911·79
	June	1,788,000	273·61	4,005,560	612·94	5,793,560	886·55
	July	1,829,200	279·91	3,962,940	606·42	5,792,140	886·32
	August	2,406,600	368·26	4,039,210	618·10	6,445,810	986·36
	September	1,846,700	282·59	4,797,810	734·18	6,644,510	1,016·77
	October	1,987,900	304·19	5,103,140	780·90	7,091,040	1,085·09
	November	730,830	111·84	4,678,600	715·93	5,409,430	827·77
	December	954,108	146·00	4,866,002	744·92	5,822,110	890·92
	January	667,800	102·19	3,781,800	578·70	4,449,600	680·89
	February	886,000	135·58	4,393,860	672·36	5,279,860	807·94
	March	970,400	148·49	4,953,490	758·00	5,923,890	906·49
	Totals	18,219,238	2,787·96	52,334,262	8,008·66	70,553,500	10,796·62

APPENDIX J.—*Continued.*

STATEMENT showing amount of Electrical Energy, Gas, or Fluid generated or produced for export and for consumption in Canada, under the authority of the Electricity and Fluid Exportation Act, for the year ending 31st day of March, 1915.

Name of Contractor and Place of Business.	Month.	Units Produced for Export.		Units Produced for use in Canada.		Total Output of Generating Station or other Source.	
		K.W. Hours.	H.P. Years.	K.W. Hours.	H.P. Years.	K.W. Hours.	H.P. Years.
B. C. Electric Railway Company, Vancouver, B.C.	April	25,340	3·88	7,468,160	1,142·80	7,493,500	1,146·68
	May	25,380	3·88	7,316,620	1,119·61	7,342,000	1,123·49
	June	24,940	3·82	7,133,260	1,091·55	7,158,200	1,095·37
	July	30,815	4·72	7,428,075	1,136·63	7,458,890	1,141·32
	August	36,865	5·64	7,409,835	1,136·49	7,446,700	1,142·14
	September	37,140	5·68	6,525,060	998·49	6,562,200	1,004·17
	October	43,890	6·72	6,355,910	972·60	6,399,800	979·32
	November	42,835	6·55	6,684,165	1,022·85	6,727,000	1,029·40
	December	38,920	5·96	7,017,380	1,073·82	7,056,300	1,079·78
	January	36,182	5·54	6,547,318	1,001·89	6,583,500	1,007·43
	February	28,252	4·32	5,775,048	883·72	5,803,300	888·04
	March	27,150	4·15	5,969,150	917·57	5,996,300	917·57
	Totals	397,709	60·86	81,629,981	12,488·02	82,027,690	12,548·88
Cedars Rapids Manufacturing and Power Company, Cedars Rapids, Que.	January	4,179,200	639·51	2,825,300	432·34	7,004,500	1,071·85
	February	9,272,800	1,418·95	4,739,500	725·25	14,012,300	2,144·20
	March	15,461,000	2,365·89	35,000	5·36	15,496,000	2,371·25
	Totals	28,913,000	4,424·35	7,599,800	1,162·95	36,512,800	5,587·30

RECAPITULATION.

	Units Produced for Export.		Units Produced for use in Canada.		Total Output of Generating Station or other Source.	
	K.W. Hours.	H.P. Years.	K.W. Hours.	H.P. Years.	K.W. Hours.	H.P. Years.
Ontario Power Co., Niagara Falls	203,633,936	31,160·30	579,915,304	88,351·00	783,549,300	119,511·00
Canadian Niagara Power Co., Niagara Falls	382,672,196	58,527·22	9,755,804	1,492·86	392,428,000	60,020·08
Electrical Development Co, Niagara Falls			262,407,443	40,153·53	262,407,443	40,153·53
Ontario and Minnesota Power Co., Fort Francis	19,190,360	2,956·56	8,069,997	1,233·61	27,260,357	4,190·17
Maine and New Brunswick Power Co., Aroostook Falls, N.B.	3,045,393	467·39	172,869	26·46	477,262	493·85
Western Canada Power Co., Vancouver	18,219,238	2,787·96	52,334,262	8,008·66	70,553,500	10,796·62
B. C. Electric Railway Co., Vancouver	397,707	60·86	81,629,981	12,488·02	82,027,690	12,548·88
*Cedars Rapids Mfg. and Power Co., Cedars Rapids	28,913,000	4,424·35	7,599,800	1,162·95	36,512,800	5,587·30
Grand totals	656,171,830	100,384·64	1,001,885,460	202,917·09	1,665,216,352	253,361 43

*For three months only.

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, during the Fiscal Year ended March 31st, 1915.

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Belleville, Ont	Brockville Light Commissioners.	Brockville	Steam	1,060	3	60	2,200	550	110	28	1,030
	Benjamin Wheel Company	Yarker	Water	40			125	..	125		
	Board of Water, Light and Power Comm.	Fenelon Falls	Water	600	3	60	550	550	110		
	Campbellford Water and Light Comm.	Campbellford	Water	3,450	3	60	2,400	2,200	110		1
	Cardinal Electric Company Limited.	Cardinal		165	3	60	240	240	110		50
	Central Ontario Power Company.	Millbrook	Purchased		3	60		220	110	2	98
	Cobourg Water and Electric Company.	Cobourg	Purchased		3	60		220	110	25	531
	Electric Light Commission	Bobcaygeon	Water	200	3	60	2,200		110		
	Frankford Electric Light Company.	Frankford	Water	150	2	60	2,000		110		79
	Fair & Mullett	Bancroft	Steam	75		.....	125	125	125		
	Fowlds Company Limited	Hastings	Water	100	2	60	2,200		110		6
	J. H. Goodrich	Warkworth	Water	80	2	60	2,200	110	110		
	Gananoque Electric Light Company.	Gananoque	Water	500		DC.	250	250	115	26	407
	W. C. Harrison	Norwood	Steam	75	1	133	1,000		110		
	Havelock Electric Light Company.	Havelock	Water	135	3	60	4,400		110		
	Kemptville Milling Company Limited.	Kemptville		300	3	60	10,000	220	110		
	Light, Heat and Power Company.	Lindsay	Water	1,500	3	60	550	220	110	3	1,125
	Light and Water Commission	Picton	Steam	300	2	60	2,200	220	110	5	594
	Light, Heat and Power Department.	Kingston	Steam	1,800	3	60	2,300	220	110	102	1,846
	Lakefield Electric Light Company.	Lakefield	Water	125	3	60	2,200	550	110	1	
	Marmora Electric Light Plant	Marmora	Water	100	1	60	1,000		110		

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Belleville, Ont. —*Con.*	Municipality of Madoc Village	Madoc Village	Purchased								1
	W. P. Niles Limited	Wellington	Gas	75		DC.	500	500	250	1	3
	Otonabee Power Company Limited.	Peterborough	Water	900	3	60	6,600	2,200	110	1	8
	Oshawa Electric Light Company.	Oshawa	Purchased		3	60		550	110	40	1,140
	G. M. Peebles	Colborne	Purchased		3	60			110	2	138
	Port Hope Electric Light Company.	Port Hope	Water	220	3	60	2,200	550	110	15	665
	Peterborough Utilities Commission.	Peterborough	Purchased		3	60		550	110	26	2,600
	Prescott Hydro Electric Commission.	Prescott	H.E.P.		3	60		220	110	10	400
	W. G. Stephenson	Omemee	Water	90		DC.	250	220	220		1
	Seymour Power and Electric Company.	Orono	Trans. Line.		3	60		220	110	3	111
	Stirling, Corporation of	Stirling	Purchased	240	1	60		240	120		1
	Seymour Power and Electric Company.	Whitby	Trans. Line.		3	60		220		2	
	Seymour Power and Electric Company.	Napanee	Steam	300	3	60	2,300	550	110	16	600
	Seymour Power and Electric Company.	Bowmanville	Trans. Line.		3	60		550	110	10	620
	Seymour Power and Electric Company.	Newcastle	Trans. Line.		3	60		220	110	1	134
	Trenton Electric and Water Company.	Trenton	Water	5,000	3	60	6,600	220	115	40	600
	Trenton Electric and Water Company.	Belleville	Trans. Line.		3	60		240	120	57	1,405
	Trenton Electric and Water Company.	Brighton	Trans. Line.		3	60		220	110	8	325
	Trenton Electric and Water Company.	Deseronto	Trans. Line.		3	60		550	110	7	160
	Tweed Electric Light and Power Co.	Tweed	Water	125	1	133	2,080	550	110	11	185

Fort William, Ont.	Dryden Timber and Power Company, Ltd.	Dryden	Water	2,000	3	60	600	600	110		
	Dryden, Municipality of	Dryden	Purchased		3	60		550	110		
	Fort William Light Department.	Fort William	Purchased	1,750	3	60		220	110	38	4,243
	Fort Frances, Corporation of.	Fort Frances	Water	6,800	3	60	6,600	220	110	5	430
	Kaministiquia Power Company, Limited.	Fort William	Water	25,000	3	60	4,400	2,200			
	Kenora, Corporation of	Kenora	Water	3,296	3	60	2,400	220	110	8	291
	H. C. McMahon & Company.	Mine Centre	Oil	6		DC.	70		50		
	Ontario and Minnesota Power Co., Ltd.	Fort Frances	Water	6,800	3	60	6,600	6,600	110	6	
	Public Utilities Commission	Port Arthur	H.E.P.	3,000	3	60		2,200	110	16	3,450
	Rainy River Electric Light and Power Co.	Rainy River	Steam	150	2	133	2,080	104	104		200
Hamilton, Ont.	Acton, Corporation of	Acton	H.E.P	240	3	25		2,200	110	4	206
	Ayr Hydro-Electric System	Ayr	H.E.P		3	25		220	110	1	103
	Berlin Light Commissioners	Berlin	H.E.P	2,240	3	25		550	110	136	2,293
	Baden, Police Village of	Baden	H.E.P	240	3	25		2,200	110	8	78
	Brantford Hydro-Electric Commission.	Brantford	H.E.P	1,600	3	25		220	110	12	1,643
	Canadian Niagara Power Company.	Niagara Falls	Water	75,000	3	25	11,000	2,200	110	55	233
	Caledonia, Village of	Caledonia	H.E.P	480	3	25		550	110	3	53
	Delhi Light and Power Company, Ltd.	Delhi	Water	325	3	60	2,300	2,200	110	4	104
	Dunnville Electric Light Company.	Dunnville	Water	125	3		2,080		104		75
	Dundas Hydro-Electric System.	Dundas	H.E.P	480	3	25		550	110	36	846
	Dundas Electric Company, Limited.	Dundas	Purchased	1,300	3	66·6		220	112	6	11
	Elmira Public Utilities Commission.	Elmira	H.E.P	287	3	25		550	110	8	207
	Electric Power and Manufacturing Co.	Hamilton	Purchased		3	66·6			112		10
	Galt Hydro-Electric Commission.	Galt	H.E.P	480	3	25		550	110	70	2,130
	Hydro-Electric Department	Georgetown	H.E.P	500	3	25		220	110	16	338
	Hydro-Electric Commission	Hamilton	H.E.P	20,000	3	25		550	110	350	9,500
	Hamilton Cataract Power, Light and Traction Co.	Grimsby	Purchased		3	66·6		220	112	15	372
	Hagersville, Corporation of	Hagersville	H.E.P	240	3	25		2,200	110	3	165
	Hamilton Cataract Power, Light and Traction Co.	Beamsville	Purchased	540	3	66·6		220	112	3	30
	Hamilton Cataract Power, Light and Traction Co.	Burlington	Purchased	1,080	3	66·6		220	112	16	111

*Hydro-Electric Power.

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Hamilton, Ont.—*Con.*	Hamilton Electric Light and Power Co.	Hamilton	Purchased	4,300	3	66·6		220	112	60	5,090
	Hamilton Cataract Power, Light and Traction Co.	Hamilton	Water	46,200	3	66·6		220	112	396	60
	Lincoln Electric Light and Power Co.	St. Catharines	Purchased	1,280	3	66·6		220	110	100	1,800
	Municipal Electric Light and Power Plant.	Niagara Falls	Purchased		3	25		440	110	8	1,947
	Milton Hydro-Electric System	Milton	H.E.P	800	3	25		550	110	6	235
	Municipal Hydro-Electric	Hespeler	H.E.P	365	3	25		550	110	15	350
	Merritton Electric Light and Power Plant.	Merritton	Purchased	430	3	25		220	110	1	130
	Municipal Electric Light and Power Plant.	Niagara-on-the-Lake	Purchased	160	3	25		220	110		220
	New Hamburg Electric Department.	New Hamburg	H.E.P.	300	3	25		550	110	4	264
	Oakville Water and Light Commission.	Oakville	Purchased	645	3	66·6		2,400	120	12	581
	Ontario Power Company	Niagara Falls	Water	160,000	3	25	12,000	12,000	110	27	201
	Ontario Distributing Co., Ltd.	Niagara Falls			3	25		440	220	4	122
	Preston Light and Water Commission.	Preston	H.E.P.	1,360	3	25		550	110	27	803
	Paris Hydro-Electric Commission.	Paris	H.E.P.	600	3	25		550	110	4	500
	Simcoe Hydro-Electric System.	Simcoe	H.E.P.	80	3	25		550	110	1	39
	St. Catharines Hydro-Electric Commission.	St. Catharines	H.E.P.	500	3	25		550	115	27	1,131
	Toronto Power Company, Limited.	Toronto	Water	125,000	3	25	12,000	12,000		11	
	Thorold, Corporation of	Thorold	Water	370	1	60	2,200		110		338
	Waterloo Water and Light Commission.	Waterloo	H.E.P.	965	3	25		550	110	50	607
	Welland Hydro-Electric Commission.	Welland	H.E.P.	400	3	25		220	110	25	600

	Welland Electrical Company..	Welland.....	Water.....		3	60	2,200	220	110	2	217
	Waterford Hydro-Electric System.	Waterford.....	H.E.P.....		3	25			110		25
	Western Counties Electric Co., Ltd.	Brantford	Purchased..	2,800	3	66·6		220	110	110	2,20
	Waterdown Hydro-Electric System.	Waterdown.	H.E.P	50	3	25		550	110	6	101
London, Ont....	Aylmer Water and Light Department.	Aylmer.....	Steam.	200	1	60	1,150		104		300
	Alvinston Power Company, Ltd.	Alvinston.....	Steam....	50		DC.	120	110	110		5
	Blyth, Corporation of...	Blyth.....	Steam..	60	1	133	1,140		110		75
	Board of Water, Light and Heat Commission.	St. Marys	Steam	250	3	60	2,200	550	110	32	490
	Blenheim, Corporation of....	Blenheim...	Steam	65	1	133	2,200		110		150
	H. W. Baird Son & Co...	Park Hill...	Steam	100		DC.	220		220		65
	Bothwell, Corporation of..	Bothwell.....	Steam	50		DC.	110	110	110		
	Chesley Electric Light Company.	Chesley ...		160	1		2,080		104		5
	Chatham Gas Company..	Chatham....	Steam...	970	2	60	2,300	110	110	57	1,436
	Geo. Coultis & Son.....	Thedford..	Steam	65	1	133	1,100		110		54
	Clinton Public Utilities Commission.	Clinton..	H.E.P....	600	3	25		550	110	5	290
	Cargill Limited.....	Cargill	Water.	175		DC.	250	220	110		.....
	Geo. Chambers.....	Watford	Steam	107		DC.	250		230		52
	Dutton Electric Light Company.	Dutton	Steam	90	1	60	1,040		104		11
	Dresden, Corporation of.....	Dresden	Steam	150	1	133	1,040		104		75
	Dorchester Electric Company.	Dorchester		25				2,200	110		70
	Essex County Light and Power Co., Ltd.	Leamington	Steam	1,000	3	60	2,300	220	108	21	1,075
	Exeter Electric Light and Power Co.	Exeter.	Steam	150	1	125	1,150		110		175
	Forest, Corporation of.....	Forest...	Steam	118	3	25	2,200		110		300
	J. G. Field.....	Tavistock	Steam.	100	1	133	1,000		110		70
	Goderich Water and Light Commission.	Goderich	H.E.P	1,000	3	25		550	110	6	557
	Glencoe Electric Light Commission.	Glencoe	Gas.....	96	3	60	2,200		110		85
	Green Swift Limited.....	London..	Steam	100		DC.	500	760	110		6
	Helena Costume Co., Ltd.....	London...	Steam..	500		DC.	230	230	115	8	60
	Ingersoll Water, Light and Sewer Commission.	Ingersoll....	H.E.P..	1,005	3	25		2,200	110	50	600
	Kincardine Water and Electric Commission.	Kincardine.....	Steam.	300	1	60	2,300		104		125
	London Electric Company, Limited.	London...	Steam....	2,300	1	60	2,300	500	115	200	1,800
	Listowel Water and Light Commission.	Listowel...	Steam..	150	3	60	2,200	550	110	3	294

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	House Power.				Power.	Lighting.	Power.	Lighting.
Loudon, Ont. Cor.	Mitchell Light and Water Commission	Mitchell		125	2	60	1,100	550	110	6	170
	Mildmay Electric Light Co., Ltd.	Mildmay	Purchased	50	2	60		220	110		37
	James McHardy	Merlin	Gas	50		D.C.	110		110		9
	Norwich, Corporation of	Norwich	H.E.P.	160	3	60		2,200	110	4	237
	Newbury, Corporation of	Newbury	Steam	45		D.C.	140		110		
	Plattsville, Police Village	Plattsville	H.E.P.	100	3	25		550	110	4	60
	Public Utilities Commission	London	H.E.P.		3	25		2,300	110	365	7,374
	Petrolea Utilities Co., Ltd	Petrolia	Gas	300	2	60	1,100	220	110		335
	John Passmore	Hensall	Steam	160	1	125	1,100		110		54
	Port Stanley Hydro-Electric Dept.	Port Stanley	H.E.P.		3	25		2,200	110	1	175
	Paisley Electric Light Company.	Paisley	Water	137	2	133	2,080	104	104		5
	Palmerston Electric Light Department	Palmerston	Steam	125	2	60	2,300		104		168
	Walter Rice	Tecswater	Steam	105	2	133	1,100		110		85
	Ridgetown Water and Light Commission	Ridgetown	Steam	100	1	133	2,000		108		176
	Rock Glen Power Company, Limited	Arkona	Water	120	3	60	2,200	2,200	110	3	48
	Tilbury Hydro-Electric System.	Tilbury	H.E.P.	400	3	25		220	110		141
	St. Thomas Light, Heat and Power Dept.	St. Thomas	H.E.P.	960	3	25		550	110	84	1,883
	Stratford Light and Heat Commission	Stratford	H.E.P.	960	3	25		550	110	75	1,690
	Walter Stewart and Son	Lucknow	Steam	100		D.C.	125		115		15
	Sandwich, Windsor and Amherstburg Ry.	Windsor	Steam	750	3	60	2,300	220	110	82	1,800
	Strathroy Public Utilities Commission	Strathroy	H.E.P.	300	3	25		550	110	1	340
	Sarnia Gas and Electric Light Co., Ltd.	Sarnia	Steam	2,300	3	60	2,300	220	110	49	1,664

	Saugeen Electric Light and Power Co.	Southampton	Steam	265	3	60	6,600	440	110		70	
	Sauble Falls Light and Power Company.	Wiarton	Water	220	3	60	6,600	220	110		66	
	Thamesford Hydro-Electric System.	Thamesford	H.E.P	125	3	25		550	110	3	85	
	Tillsonburg Water and Light Commission	Tillsonburg	H.E.P.	240	3	25		550	110	15	460	
	Thamesville Electric Light Plant.	Thamesville	Steam	90	1	133	1,150		115		135	
	West Lorne Electric Light Company.	West Lorne	Gas	65		DC.	125		110			
	Wingham, Corporation of	Wingham	Water	550	3	60	2,300	550	110	7	326	
	Wroxeter, Corporation of	Wroxeter	Steam	50	1	133	100		100		38	
	Walkerville Hydro-Electric System.	Walkerville	H.E.P.		3	25		550	110	75	988	
	Wallaceburg Hydro-Electric System.	Wallaceburg	H.E.P.	480	3	25		4,000	110		500	
	Water, Light and Sewer Commission.	Seaforth	H.E.P.	480	3	25		2,200	110	13	316	
	Woodstock Water and Light System.	Woodstock	Steam	400	3	60	22,000	550	110	25	1,275	
	J. A. Williams	Zurich	Steam	15		DC.	115		110			
	Walkerton Electric Light and Power Co.	Walkerton	Water	385	3	60	2,300	550	110	5	201	
	Marven White	Wheatley	Gas	53		DC.	125		125			
Ottawa, Ont	Alexandria, Corporation of	Alexandria, Ont	H.E.P.	140	2	60			110		130	
	Almonte Electric Light Commission.	Almonte, Ont	Water	300		DC.	220		110		6	
	H. Brown & Son	Carleton Place, Ont.	Water	525	3	60	2,200	2,200	108	1	465	
	Compagnie Electrique Manawaki.	Manawaki, Ont	Water	160	3	60	2,300	220	110	3	4	
	Canadian Electric and Water Power Co.	Perth, Ont	Water	500	2	133	2,200	550	110	4	325	
	Chesterville, Corporation of	Chesterville, Ont	H.E.P.		3	60				1	115	
	Charlton Englehart Light and Power Co.	Englehart, Ont	Water	1,080	3	60	2,300	2,200	110	3	160	
	E. F. Cross	Farm Point, Que.	Water	200	3	60	4,400	4,400	110			
	Elk Lake Power Company	Elk Lake, Ont	Water	140	3	60	600		110		16	
	Galetta Electric Power and Milling Co.	Arnprior, Ont	Water	700	3	60	2,300	2,200	110		251	
	Hawkesbury Electric Light and Power Co.	Hawkesbury, Ont	Water	1,700	3	60	10,000	550	110		67	
	Hull Electric Co	Hull, Que	Water	980	3	60	2,200	550	118	20	1,297	
	Iroquois, Corporation of	Iroquois, Ont		77	2	60	2,400		110			
	Morrisburg Electric Light and Power Plt.	Morrisburg, Ont		215	3	60	2,200		110	2		
	Albert MacLaren	Buckingham, Que.	Water	550	2	60	2,300		110			
	Mattawa Electric Light and Power Co.	Mattawa, Ont	Water	250	3	60	2,200		104		7	

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Ottawa, Ont. —*Con.*	North Bay Light, Heat and Power Co., Ltd.	North Bay, Ont	Water	1,200	3	60	2,200	2,200	104	33	2,224
	Northern Ontario Light and Power Co.	Golden City, Ont	Water	4,600	3	25	12,000	220	110	2	35
	Northern Ontario Light and Power Co.	Timmins, Ont	Water	4,600	3	25	12,000	220	110	12	374
	Northern Ontario Light and Power Co.	New Liskeard, Ont	Water	400	3	60	2,500	220	110	13	392
	Northern Ontario Light and Power Co.	South Porcupine, Ont	Water	4,600	3	25	12,000	220	110	10	220
	Northern Ontario Light and Power Co.	Sturgeon Falls, Ont	Water	2,500	3	60	2,200	2,200	110	.....	367
	Northern Ontario Light and Power Co.	Cochrane, Ont	Gas	400	3	60	2,200	2,200	110	13	310
	Northern Ontario Light and Power Co.	Haileybury, Ont	Water	400	3	60	2,200	220	110	13	658
	Northern Ontario Light and Power Co.	Cobalt, Ont	Trans. Line.		3	60		220	110	40	1,200
	Northern Ontario Light and Power Co.	Cobalt, Ont	Trans. Line.	3,750	3	60		2,200	110	20	8
	Northern Ontario Light and Power Co.	Cobalt, Ont	Trans. Line.	3,500	3	60		2,200	110	20	7
	Northern Ontario Light and Power Co.	Cobalt, Ont	Trans. Line.	8,550	3	60		2,400	110	35	10
	Municipal Electric Department	Ottawa, Ont	Purchased		2	60		550	108	157	7,270
	Ottawa Electric Company	Ottawa, Ont	Water	17,000	2	60	2,300	428	107	234	15,822
	Pembroke Electric Light Company.	Pembroke, Ont	Water	1,800	3	60	2,250	2,250	110	1	500
	Papineauville Electric Company.	Papineauville, Que			3	60	2,300	550	110	.....	7
	Rapids Power Company	Morrisburg, Ont	Water	500	3	60	2,300	2,200	...	.....	.....
	Renfrew Electric Company, Limited.	Renfrew, Ont	Purchased	50	2	60			110	.....	160
	Renfrew Power Company, Limited.	Renfrew, Ont	Water	1,000	2	60	2,300	2,300	110	1	290

	Renfrew Flour Mills, Limited.	Pakenham, Ont.		60	2	60			110		
	Shawville Electric Department.	Shawville, Que.	Gasoline.	20		DC.	65		55		75
	Stormont Electric Light and Power Co.	Cornwall, Ont.	Water.	200	1	133	1,100	550	110		749
	Smith's Falls Electric Power Co.	Smith's Falls, Ont.	Water.	1,100	3	60	2,200	550	110	1	350
	St. Lawrence Power Company, Limited.	Cornwall, Ont.	Water.	2,500	3	60	2,200	550	110	2	97
	Vankleek Hill Electric Co., Limited.	Vankleek Hill, Ont.	Purchased					240	118		30
	Winchester Hydro-Electric System.	Winchester, Ont.	H.E.P.	160	3	60			110		150
Toronto, Ont.	Alliston Electric Light Company.	Alliston	Water.	150	2	133	1,100		110		100
	Aurora Electric Department	Aurora	Purchased		3	25		550	110	8	330
	Beaverton Hydro-Electric	Beaverton	Water.	1,200	3	60	2,200	220	110	4	117
	Barrie Electric Light Department.	Barrie	H.E.P.	450	2	60		2,300	110	14	1,000
	Brechin Hydro-Electric Department.	Brechin	H.E.P.	1,200	3	60		220	110	1	26
	Board of Light and Water Commissioners.	Guelph	H.E.P.	1,500	3	60		550	110	80	2,014
	Bracebridge Electric Department.	Bracebridge	Water.	1,850	2	60	2,200	2,200	110		15
	Geo. Clendenan	Clarksburg	Water.	150	3	60	2,300	2,200	110		14
	Canadian Copper Company	Copper Cliff	Water.	12,800	3	25	2,400	2,200	110	50	
	Creemore Electric Department.	Creemore	Purchased		3	60		220	110	1	100
	Cannington Electric Department.	Cannington	H.E.P.		3	60		220	110	2	106
	Coldwater Electric Department.	Coldwater	Purchased	300	3	60		550	110	2	101
	Canada Veiling Company	Toronto	Purchased		3	25		250	110	5	7
	Chapleau Electric Light and Power Co.	Chapleau	Water.	400	3	60	2,300		110		9
	Cataract Electric Company, Limited.	Orangeville	Water.	200	3	60	2,500	220	110	2	250
	A. & C. Dike	Mt. Albert	Gas.	65		DC.	250		250		
	Drayton Mills Limited	Drayton	Water.	125	3	60	2,200		110		17
	Dundalk Electric Light Plant.	Dundalk	Steam	60	2	133	2,400		110		67
	Fred Deagle	Blind River	Water.	300	3	60	2,400	220	110		
	Electric Light and Water Commission.	Gravenhurst	Water.	750	3	60	6,600	2,200	110		29
	Elora Hydro-Electric Commission.	Elora	H.E.P.	240	3	25		550	110	1	115
	Electric Light Department.	Beeton	Steam	65	1	60	1,000		120		60
	Elmvale Trustees	Elmvale	H.E.P.	300	3	60		220	110	2	118
	Fergus Hydro-Electric Department.	Fergus	H.E.P.	240	3	25		550	110	1	180

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Toronto, Ont.—*Con.*	Georgian Bay Milling and Power Co., Ltd.	Meaford	Water	800	3	60	2,300	2,300	110	3	310
	J. W. Gould	Uxbridge	Water	98	1	125	1,100		104		93
	Hanover Electric Light and Power Co.	Mustadt	Water	300	3	60	2,300	110	104		20
	Hanover Electric Light and Power Co.	Hanover	Water	300	3	60	2,300	110	104		200
	Hydro-Electric Department	Brampton	H.E.P.	600	3	25		550	110	21	750
	Huntsville Electric Department.	Huntsville	Steam	250	1	125	1,040		106		275
	Haniston Electric Department	Haniston	Steam	110	3	60	2,200		110		148
	Interurban Electric Company	Toronto	Water	5,000	3	25	2,200	2,200	110	220	2,350
	Kent Investments Limited	Toronto	Purchased		3	25		250	115		57
	Knight Bros. Co., Ltd	Burks Falls	Water	225	1	125	1,100	500	104		13
	Little Current Electric Department.	Little Current	Steam	150	3	60	2,500	2,300	110		50
	A. J. Lowick & Son	Sutton West	Water	45		DC.	220		220		
	Markham Electric Department.	Markham	Steam	100	2	125	1,200		110		92
	Mimis Bros	Markdale	Steam	250	3	60	2,300		110		15
	Mimico Hydro-Electric Commission.	Mimico	H.E.P.	600	3	25		550	110	5	500
	Monarch Supply Company, Limited.	Toronto	Steam	300		DC.	250	250	110	10	53
	Mount Forest Water and Light Commission.	Mount Forest	Steam	100	1	133	1,150		110	2	250
	New Toronto Electric Department	New Toronto	H.E.P.		3	25			115	2	125
	Nipissing Power Co., Ltd	Powassan	Trans. Line	200	3	60		2,200	110	2	81
	Newmarket Electric Department.	Newmarket	Steam	175	2	133	2,200		110		422
	Orillia Water, Light and Power Comm.	Orillia	Water	1,600	2	66·6	1,200	2,200	110	3	240
	Owen Sound Electric Department.	Owen Sound	Steam	950	3	60	2,200	550	110	78	1,740

Parry Sound Electric Department	Parry Sound	Water	580	3	60	2,400	550	113	14	557
Port Credit Electric Department	Port Credit	H.E.P.		3	25		550	110	3	160
Port McNicol Electric Department	Port McNicol	H.E.P.	66	3	60			115		53
Penetanguishene Water and Light Comm	Penetanguishene	H.E.P.	800	3	60		2,200	110	14	246
Port Perry Electric Department	Port Perry	Steam	75	1	133	1,100		110		100
John Philip	Grand Valley	Steam	150	2	60	2,200		104		160
Pine River Light and Power Company, Ltd.	Orangeville	Water	800	3	60	2,200	220	110	1	342
Rockwood Electric Department	Rockwood	H.E.P.	50	3	25		550	110	3	74
Richmond Hill Electric Department	Richmond Hill	Purchased		3	25		550	110	6	120
F. W. Stair	Toronto	Steam	75		D.C.	220	220	110		
Sunderland Electric Department	Sunderland	H.E.P.	100	3	60		550	110		52
South River Electric Company	South River	Water	100	3	60	2,300	4,400	110		53
Sudbury Electric Department	Sudbury	Purchased	600	2	60		220	110		1,250
Steelton Electric Department	Steelton	Purchased	300	3	60		220	110		135
Stayner Electric Department	Stayner	Purchased	100	3	60		220	110	2	112
Stouffville Electric Light Plant	Stouffville	Steam	125	1	60	1,100		110		115
Toronto Township Electric Department	Toronto Township	H.E.P.	200	3	25		550	110	3	135
Tottenham Electric Department	Tottenham	Steam	60		D.C.	110		110		2
Toronto Electric Commission	Toronto	H.E.P.	30,000	3	25		550	115	1,603	34,323
Toronto Suburban Railway Company	Toronto	Purchased		3	25		550	110	50	925
Toronto Electric Light Co., Ltd.	Toronto	Purchased	18,000	3	25		2,300	110	6,600	20,215
Toronto and York Radial Railway Co.	Toronto	Purchased	2,500	3	25		4,100	110	13	107
Thornbury Electric Light Plant	Thornbury	Water	75	1	125	1,040		104		110
Thessalon Electric Department	Thessalon	Steam	80	1	125	1,040	104	104		143
Wahnapitae Power Company Limited	Sudbury	Water	5,000	3	60	2,300	2,300	110		
Woodville Electric Department	Woodville	H.E.P.		3	60		220	110	3	40
Wenger Milling Company	Ayton	Water	10		D.C.	112		110		1
Weston Water, Power and Light Commission	Weston	H.E.P.	200	3	25		550	110	12	425
Woodbridge Hydro-Electric Commission	Woodbridge	H.E.P.	300	3	25		550	110	3	65

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Toronto, Ont. *Con.*	Waubaushene Electric Department.	Waubaushene.	H.E.P	66	3	60		220	115	1	57
	Water and Light Commission.	Collingwood	H.E.P	700	3	60		2,200	110	22	817
	Water and Light Commission	Midland	H.E.P		3	60		220	110	35	930
	Water and Light Commission	Whitby	Purchased		3	60		550	108	13	430
	Water and Light Commission	Sault Ste. Marie	Purchased		3	60		208	104	75	2,175
Montreal, Que.	Beauharnois Electric Company, Ltd.	Beauharnois	Purchased	1,200	3	60		220	110		278
	Canadian Light and Power Company.	Montreal	Water.	31,300	3	60	2,200		110		12
	Lachine, City of.	Lachine	Purchased		3	60		550	110	25	1,150
	Montreal Light, Heat and Power Co.	Montreal	Water	129,000	3	60	12,000	12,000	110	1,937	56,155
	Montreal Public Service Corporation.	Montreal	Water	24,000	3	60		550	110	225	6,300
	Pointe-Claire, Corporation of.	Pointe-Claire.	Purchased		3	60		2,200	110		172
	St. Agathe, Corporation of	St. Agathe	Water	120	3	60	2,200		110		101
	St. Lambert, Town of	St. Lambert	Purchased		3	60		550	110	6	595
	Verdun, Corporation of	Verdun	Steam	600	3	60	2,250	550	110	5	4,000
	Vaudreuil Electric Company, Limited.	Vaudreuil Station.	Purchased		3	60		2,200	110	2	100
	Westmount, Corporation of	Westmount	Steam	1,450	3	60	2,300	550	110		2,750
Quebec, Que.	Amqui Electric Company	Amqui	Steam	150	3		2,200	550	110		50
	Beauce Electric Power Company.	Beauceville	Water					550	110	2	163
	Basin Electric Light and Power Company.	Montmagny			1	60	2,200	110	104		175
	Bay St. Paul Electric Light and Power Co.	Bay St. Paul		350	3	60	2,000		104		
	Canadian Electric Light Company.	Levis	Water	4,800	3	60	11,500	2,200	110	40	668
	Deblois & Veilleux	St. Anselme		75	2		2,080		110		4

	Charles A. Julien	Pont Rouge		40	3	60	2,300	500	110		15	
	La Compagnie Electrique Dorchester	Quebec	Steam	2,000	3	63	2,200	550	110	45	2,700	
	La Ville De Fraserville	Fraserville		300	2	133	2,400		104		480	
	La Cie d'Electricite de Roberval.	Roberval		300	1			2,040	104		4	
	Le Credit Municipal Canadien	Rimouski	Water	550	2	60	2,200	500	110		27	
	La Societe d'Eclairage & D'Energie Electrique du Saguenay.	Chicoutimi		2,400	3	60	220	550	110		20	
	Municipalite Village St. Raymond.	St. Raymond				133	104		104			
	Nairn Falls Power and Pulp Co., Ltd.	La Malbaie			3	60	4,400	220	110			
	Quebec Ry. Light, Heat and Power Co.	Quebec	Water	9,000	3	64	5,500	550	104	215	8,20	
Sherbrooke, Que	Brome Lake Electric Power Company.	Waterloo	Water	300	1	60	2,080		104		205	
	A. G. Hurd	Sawyerville	Water	100	1	125	2,080		110		39	
	D. C. Horner & Son	West Shefford	Water	100	1	133	1,040		110		13	
	Lennoxville Light and Power Company.	Lennoxville	Purchased					2,200	110	7	225	
	La Corporation De La Ville De Magog.	Magog	Water	1,800	2	60	2,400	2,200	108			
	La Compagnie Champoux	Disraeli	Water	100	1	60	2,000		110			
	Municipal Electric Light and Power Dept.	Coaticook	Water	650	3	60	2,200	2,200	110		385	
	W. M. Pike & Son	Rock Island	Water	33		DC.	110	110	110			
	Richmond Electric Company	Richmond	Water	360	2	133	2,300		110		360	
	Scotstown Electric Light and Power Co.	Scotstown	Water	250	3	60	2,200	550	110			
	Sutton Electric Department.	Sutton	Purchased		3	60		6,600	115		200	
	Sherbrooke Electric Department.	Sherbrooke	Water	5,200	3	60	6,600	550	108	26	2,657	
	Shipton Electric Light and Power Co.	Danville	Water	360	1	60	2,080		104		102	
	Sherbrooke Ry. and Power Company.	Sherbrooke	Water	4,000	3	60	2,200	2,200	110	15	475	
	Two Miles Falls Water Power Company.	Weedon Centre	Purchased	330	3	60		2,200	110		9	
	Westburg Electric Light and Power Co.	Cookshire	Water	250	3	60	3,000	550	104	2	225	
	Windsor Electric Light Department.	Windsor		210	3		2,400		110			
St. Hyacinthe, Que.	Arthabaska Water and Power Company.	Victoriaville	Purchased		3	30		2,200	110	7	219	
	Nelson Buzzell	Cowansville	Water	70	3	60	2,200		110		1	
	M. S. Cornell & Son	Stanbridge	Water	31		DC.	110		110		1	
	A. N. Dufresne	St. Cesaire	Water	158	2	60	2,200	2,200	110		5	

APPENDIX K.

List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
St. Hyacinthe, Que.—*Con.*	Farnham, Town of	Farnham	Water	1,630	3	60	2,300	550	110		370
	P. Guertin	Acton Vale	Water	50	1	60	2,080		104		25
	La Cie Electrique Plessis	Plessisville	Trans. Line.	400	3	30		5,500	110	7	176
	La Compagnie Electrique de Nicolet.	Nicolet	Purchased	87	3	30		220	110	4	85
	La Cie de Gaz, Electricite et Pouvoir.	St. Hyacinthe	Water	900	3	60	6,600	550	104	10	831
	Municipal Licht, Heat and Power Dept.	Iberville	Steam	75	3	60	2,300		110		140
	St. Francis Water Power Company.	Thetford Mines	Water	3,000	3	30	15,000	2,400	110	4	
	Southern Canada Power Company.	Drummondville	Water	400	3	60	2,200	2,200	110	1	250
	St. Johns Electric Licht Company.	St. Johns	Purchased		3	60		2,200	110	10	625
	Sorel Light and Power Company.	Sorel	Purchased	1,000	3	30		220	110	15	700
	Thetford Mines Electric Company.	Thetford Mines	Purchased	250	3	30		500	110		100
Three Rivers, Que.	La Corporation De La Ville De Joliette.	Joliette	Water	300	2	60			104		500
	North Shore Power Company.	Three Rivers	Water	1,250	3	60	2,500	550	110	20	550
	St. Maurice Light and Power Company.	Shawinigan Falls	Purchased		3	30		220	110	6	250
St. John, N.B.	Andover and Perth Electric Light Comm.	Andover and Perth	Purchased		3	60		220	110	4	142
	Bathurst Electric and Water Power Co.	Bathurst	Water	1,000	3	60	6,600	220	110	4	140
	Chatham Light Department	Chatham	Steam	375	2	60	1,180		110		345
	Campbellton Electric Light Department.	Campbellton	Gas	500	3	60	2,300	220	110	15	550
	Dalhousie Electric Department.	Dalhousie	Gas	125	3	60	2,200		110		83

	Dorchester Electric Light and Power Co.	Dorchester	Steam	75	1	60	2,040		104		113
	Edmunston Electric Department.	Edmunston	Water	500	1	60	2,200	2,200	110		123
	Fredericton Gas Light Company.	Fredericton	Steam	1,000	2	60	2,300	220	110	15	670
	Grand Falls Electric Light Dept.	Grand Falls	Purchased					220	110	2	107
	Kent Electric Co., Ltd	Richibucto	Steam	120	1	133	2,200		110		36
	King Lumber Company	Chipman	Steam	70		DC.	125	110	110	2	18
	A. & R. Loggie Company, Limited.	Loggieville	Steam	65		DC.	110	110	110		
	Maine and New Brunswick Elect. Power Co.	Aroostook Junction	Water	3,500	3	60	11,000	550	110	1	37
	Moncton Tramways Electric and Gas Co.	Moncton	Steam	900	2	60	1,100	500	110	36	1,316
	Newcastle Electric Department.	Newcastle	Steam	325	2	60	2,300	2,300	110		360
	Port Elgin Electric Light Company.	Port Elgin	Steam	50		DC.	220	220	220		45
	Saint John Railway Company.	St. John	Steam	7,000	3	60	2,300	250	107	344	5,744
	C. M. Sherwood, Limited	Centreville	Water	160		DC.			110		
	Sussex Manufacturing Company, Ltd.	Sussex	Steam	200	2	133	2,000		110		289
	Shediac Electric Light and Power Co.	Shediac	Water	108	3	60	2,300	220	110	1	69
	St. Leonard Electric Company Limited.	St. Leonard	Purchased		3	60		110	110	2	74
	St. Stephen Electric Light Company.	St. Stephen	Water	600	3	60	2,300	220	110	6	321
	Sackville Electric Light Company.	Sackville	Steam	375	3	60	2,300	220	110	3	300
	Woodstock Electric Railway, Light and P.	Woodstock	Water	500	3	60	2,300	2,300	110	2	300
Halifax, N.S.	Antigonish Electric Company.	Antigonish	Steam	100		DC.	220		115		161
	Annapolis Royal, Town of	Annapolis Royal	Water	245	2	66	2,200		104		
	Acadia Coal Company, Limited.	Stellarton	Steam	4,000	3	50	3,150	526	110	8	6
	Acadia Electric Light Company.	Wolfville	Steam	174	3	60	2,300		110		214
	Bridgetown Electric Light and Power Co.	Bridgetown	Water	175	1	60	2,300		110		
	Bear River and Digby Elect. Light Co.	Bear River	Water	60	3	60	2,200		110		
	Cape Breton Electric Company, Limited.	North Sidney	Steam	2,745	2	60	2,300	2,300	110	64	2,305
	Chambers Electric Light and Power Co.	Truro	Steam	500		DC.	125	220	110	26	592
	Canada Electric Company, Limited.	Amherst	Steam	3,000	3	60	11,000	2,200	110	28	813

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List of Electric Light and Power Companies Registered under the Provisions of the Electricity Inspection Act, etc.—*Continued.*

District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Halifax, N.S.—*Con.*	Canso, Town of	Canso	Gas	95	3	60	2,300	220	110		80
	John Daley	Digby	Steam	150					104		150
	Dartmouth Gas, Elect. Light and Power Co.	Dartmouth	Steam	300	3	60	2,200		110		161
	Dominion, Town of	Dominion	Purchased	35	3	25		2,200	110		108
	Dartmouth, Town of	Dartmouth	Water	50	3	60	2,200		110		
	Electric Light Plant	Glace Bay	Steam	600	2	60	2,200		104		543
	Edison Electric Light and Power Co.	Springhill	Steam	500	2	60	2,080		104		73
	Hantsport, Town of	Hantsport	Steam	75	3	60	2,200	2,000	110		58
	Halifax Electric Tramway Co., Ltd.	Halifax	Steam	5,092	3	60	2,200	550	110	264	1,128
	Inverness Railway and Coal Co.	Inverness	Steam	75		DC.	125		115		
	Kentville Electric Light and Power Co.	Kentville	Steam	120		DC.	150		110		131
	Lawrencetown Electric Light Commissioners.	Lawrencetown	Steam	35	3	60	125		112		
	Lunenburg Gas Company	Lunenburg	Water	40	3	60	3,500		104		24
	Middleton Electric Light Plant	Middleton	Gas	66	3	60	2,300		110		130
	Mahone Water Commissioners	Mahone	Water	80	1	60	2,250	220	110		21
	Oxford Electric Company	Oxford	Steam	65	2	60	2,400		110		25
	Pictou County Electric Company, Ltd.	Stellarton	Steam	1,125	3	60	2,300	220	108	54	1,143
	Parrsborough Electric Light Plant.	Parrsborough	Steam	140	2	133	2,200		104		65
	Stewiacke Electric Light and Power Co.	Stewiacke	Steam	125	3	60	2,200		110		27
	Shelburne, Town of	Shelburne	Water	400	3	60	2,300	220	110		
	Sydney Mines Electric Company, Ltd.	Sydney Mines	Steam	75	2	60	2,200	220	220	3	300
	Sackville River Electric Company, Ltd.	Bedford	Water	60	3	60	2,300	110	110		51
	Truro, Town of	Truro	Steam	75	3	60	2,300		110		3

	Windsor Electric Light and Power Co.	Windsor	Steam	280	2	66·6	1,740	220	105	1	330
	Waterford Public Utilities Company.	New Waterford	Purchased	100	1	25		110	110	1	31
	Yarmouth Light and Power Company.	Yarmouth	Water	450	3	60	2,300	220	110	25	450
Charlottetown, P.E.I.	Charlottetown Light and Power Co.	Charlottetown	Steam		3	60	2,200	220	110	4	1,223
	Charles W. Ives	North Tryon	Water			DC.	110		110		
	Leard Electric Power Company.	Alberton	Water	40	1	60	2,200		110		42
	Geo. E. Leard & Son	Trapaud	Water	20	2	60	2,200		110		
	Montague Electric Company, Limited.	Montague	Water	49	1	125	2,080		104		44
	Sun Electric Company, Limited.	Summerside	Steam	300	1	125	1,000		105		278
Winnipeg, Man	Brandon Electric Light Company, Ltd.	Brandon	Water	3,500	3	60	2,300	2,300	120	68	1,515
	Boissevain Electric Department	Boissevain	Steam	125	3	60	2,200		115		120
	Carberry Electric Department	Carberry	Steam	95	2	60	2,200		110		142
	Carman Electric Department	Carman	Steam	175			230		120		147
	Dauphin Electric Department	Dauphin	Steam	400	2	60	2,200	220	110	28	525
	Killarney Electric Light Company.	Killarney	Steam	100	3	60	2,300	110	110		94
	Morden Electric Light Plant	Morden	Steam	150	1	133	1,080		110		136
	Minnedosa Power Company.	Minnedosa	Water	450	3	60	2,400	220	110	1	150
	Neepawa Electric Department	Neepawa	Steam	200	3	60	2,200	220	110		
	Pt. LaPrairie Electric Department.	Pt. LaPrairie	Steam	200	3	60	2,300	230	115	30	608
	Russell Electric Department	Russell	Gas	75	3	60	2,200	110	110	1	108
	Rapid City Electric Department.	Rapid City	Gas	50	3	60	2,300		110		36
	Souris Electric Department	Souris	Gas	164		DC.	230	230	110	1	150
	Selkirk Electric Department.	Selkirk	Purchased		3	60		550	110	17	383
	Winnipeg Light and Power Department.	Winnipeg	Water	47,660	3	60	6,600	550	110		32,708
	Winnipeg Electric Railway Company.	Winnipeg	Water	49,000	3	60	2,300	550	110	853	15,197
Regina, Sask.	Arcola Light and Power Company, Limited.	Arcola	Oil	44	1	60	1,100		110		116
	Broadview Electric Dept.	Broadview	Gas	75		60	2,200		110		90
	Battleford Electric Department.	Battleford	Purchased		3	60		220	110	10	260
	Canora Electric Department	Canora	Oil	92	3	60	2,200	110	110	1	120
	Carlyle Electric Department.	Carlyle	Steam	52	3	60	2,300		110		54
	Davidson Electric Department	Davidson	Gas	80	3	60	2,200	220	110		89

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District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Regina, Sask. —*Con.*	James Arthur Daniels	East View	Oil	15		DC.	115		115		
	Electric Light and Power Company.	Rosetown	Steam	100	3	60	2,300	220	110	1	43
	Electric Light and Power Company.	Lumsden	Oil	40	3	60	2,200		110		84
	Estevan Electric Department	Estevan	Steam	350	3	60	2,200	200	100	8	355
	Fort Qu'Appelle Power Company.	Fort Qu'Appelle	Oil	25	3	60	2,200	220	110	1	46
	D. A. Gooch	Morse	Steam	68	3	60	2,300	110	110	1	22
	Govan Electric Department	Govan	Oil	20		DC.	115		110		36
	Grenfell Electric Department	Grenfell	Gas	78	3	60	2,200		125		103
	Jos. Hutchinson	Gull Lake	Gas	64	3	60	2,300	220	115	1	102
	Humbolt Electric Department	Humbolt	Steam	200	3	60	2,200	220	110	2	160
	Indian Head Electric Department.	Indian Head	Steam	225	3	60	2,200	208	104		240
	W. Johnson & Son	Lloydminster	Gas	100		DC.	220	220	220	1	123
	H. M. Klessen	Herbert	Gas	64	3	60	2,300	115	115	1	99
	Kamsack Electric Department.	Kamsack	Gas	300	3	60	2,300	2,300	110		75
	Kindersley Electric Department.	Kindersley	Steam	125	3	60	2,200	220	110	1	137
	Langham Electric Department	Langham	Gas	50	3	60	2,200		110		73
	Leader Publishing Company	Regina	Gas	100	3	60	220	220	110		6
	Maple Creek Light, Power and Milling Co.	Maple Creek	Steam	100	3	60	2,200		110		100
	Melfort Electric Department	Melfort	Oil	150	3	60	2,200	220	110	1	150
	McIlwaine & Crabb	Borden	Gasoline	12		DC.	110	110	110		
	McCallum Hill & Company	Regina	Steam	375		DC.	220	220	110	1	55
	William W. Morrison	Lashburn	Oil	25		DC.	110		110		20
	Melville, Corporation of	Melville	Gas	282	3	60	2,300	220	110		360
	Moose Jaw, City of	Moosejaw	Steam	1,500	3	60	2,300	220	110	170	2,956
	North Battleford, Corporation of.	North Battleford	Steam	1,000	3	60	2,300	220	110	35	700
	Outlook, Town of	Outlook	Gas	75	3	60	2,200	220	110	1	109

	Prince Albert Electric Light Plant.	Prince Albert	Steam	1,670	3	60	2,200	550	110	47	1,530
	Portal Power Company	North Portal	Trans. Line.			DC.			220		19
	Qu'Appelle Electric Light Company.	Qu'Appelle	Gas	90		DC.	220	440	220		65
	Regina, Light and Power Department.	Regina	Steam	10,900	3	60	2,200	2,200	110	249	5,410
	Rouleau, Town of	Rouleau	Gas	175	3	60	2,300		115		133
	Radisson Iron and Electric Works.	Radisson	Gasoline			DC.	115	115	115		17
	Strassburg, Corporation of	Strassburg	Steam	50	3	60	2,200		110		100
	Swift Current, City of	Swift Current	Steam	295	3	60	2,300	220	110	21	619
	Saltcoats, Town of	Saltcoats	Steam	40	3	60	2,200	110	110		82
	Saskatoon, Corporation of	Saskatoon	Steam	7,973	3	60	2,400	2,200	110	323	4,229
	Scott, Town of	Scott	Oil	100	3	60	2,200	220	110	1	65
	L. Spitzer & P. Leach	Semans	Oil	9		DC.	116		110		
	Arthur Townsend	Milestone	Gas	26		DC.	220		110		
	Fisdale Trading and Milling Company.	Fisdale	Steam	125	3	60	550	220	110		39
	Weyburn, Corporation of	Weyburn	Steam	500	3	60	2,300	220	110	42	660
	Wadena Light and Power Plant.	Wadena	Gas	61	3	60	2,300		112		78
	Watrous Electric Light, Power and Traction	Watrous	Gas	90	3	60	2,200	220	110		140
	Wilcox Hotel	Wilcox	Gasoline	9		DC.		115	110		
	Wilkie, Town of	Wilkie	Oil	100	3	60	2,200	220	110	2	125
	Wolseley Light and Power Plant.	Wolseley	Gas	110	3	60	2,300	110	110	2	138
	Yorkton, Town of	Yorkton	Oil	550	3	60	2,200	550	110	13	380
	Yellow Grass, Town of	Yellow Grass	Oil	25		DC.	120	110	110		61
Calgary, Alta	Alberta Electric Company, Limited.	Bassano	Steam	75	3	60	2,200	2,200	110		121
	Bankhead Mines Limited	Bankhead	Steam	500	3	60	2,200	550	110	1	321
	Bowness Improvement Company.	Calgary	Gas	350	3	60	2,200	220	110	2	6
	Cardston, Municipality of	Cardston	Steam	100	2	60	2,200		110		150
	City of Calgary, Corporation of.	Calgary	Steam	18,360	3	60	2,300	220	110	722	13,781
	Claresholm, Town of	Claresholm	Steam	200	3	60	2,300	220	110	1	128
	Canada West Coal Company, Limited.	Taber	Steam	175	3	60	2,300	110	110		126
	Carmangay, Town of	Carmangay	Steam	75		DC.	220		110		20
	Calgary Power Company, Limited.	Calgary	Water	31,300	3	60	12,000	12,000	110		
	Calgary Water Power Company Limited.	Calgary	Steam	2,875	3	60	2,200	210	105	40	1,850
	Didsbury, Town of	Didsbury	Steam	100	3	60	2,200	220	110	1	112
	Electric Light System	Pincher Creek	Steam	275	3	60	2,250		110		225
	Franco-Canadian Collieries Limited.	Frank	Steam	750	3	60	2,300	440	110		

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District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Calgary, Alta.	International Coal and Coke Company.	Coleman	Steam	1,650	3	60	2,200	2,200	250		
	Knight Sugar Company Limited.	Raymond	Steam	75	3	60	2,200		110		8
	Lethbridge, City of	Lethbridge	Steam	3,000	2	60	2,200	220	110	103	1,715
	P. A. Matheson	Rich River	Steam	160	3	60	2,200	220	110		215
	Medicine Hat, City of	Medicine Hat	Steam	2,400	3	60	2,300	550	110	76	999
	Macleod, Municipality of	Macleod	Steam	600	3	60	2,300	220	110		400
	Nanton, Town of	Nanton	Steam	100	3	60	2,200		110		101
	Rocky Mountains Cement Company.	Blairmore	Steam	150	3	60	2,300	2,300	110		
	T. O. Saunders	Okotoks	Gas	125	3	60	2,200	110	110		3
Edmonton, Alta.	Strip Brick and Supply Company Limited.	Edmonton	Steam	10		DC.			110		
	Brazeau Collieries Limited	Nordegg	Steam	250	3	60	2,300	440	110		14
	Camrose, Municipality of	Camrose	Steam	225	3	60	2,300	220	110	7	313
	Electric Light and Power Department.	Edmonton	Steam	1,300	3	60	2,300	550	110	524	11,441
	Grey Saskatchewan Electric Light Department.	Grey Saskatchewan	Steam	90	2	60	2,200		110		122
	Hudson's Bay Company	Edmonton	Steam	250		DC.	220	220	110	1	1
	Luscar Coal Collieries Limited	Pocahontas	Steam	300	3	60	500	440	110	6	
	Lacombe, Town of	Lacombe	Water	125	3	60	6,600		110		190
	Mountain Park Coal Company Limited.	Mountain Park	Steam	500		DC.	250	250	250	1	1
	Ponoka, Town of	Ponoka	Purchased	75	3	60			110		111
	Stettler, Town of	Stettler	Steam	187	3	60	2,300		110		230
	Vegreville Electric Light and Power Co.	Vegreville	Gas	62		DC.	440		220		75
	Wetaskiwin, Corporation of	Wetaskiwin	Steam	740	2	60	2,300	220	110	17	385
	Yellowhead Pass Coal and Coke Co.	Coalspur	Steam	60		DC.	125		125		
Vancouver, B.C.	Ashcroft Water, Electric and Improvement Co.	Ashcroft	Gas	100	3	60	2,300		110		141

Adams River Lumber Company Limited.	Chase	Steam	75	1	125	1,100	.....	110	.....	40
Armstrong Electric Department.	Armstrong	Water	300	3	60	2,200	2,200	110	3	200
Anglesey Estates	Walhachin	Oil	15	.....	DC.	150	.....	110	.....	.....
Britannia Mining and Smelting Co. Ltd.	Britannia Beach	Water	1,975	3	60	6,600	220	110	.....	35
British Columbia Electric Railway Co.	Vancouver	Steam	18,000	3	60	2,200	2,200	110	1,569	38,516
Cascade Water Power and Light Co. Ltd.	Rossland	Water	1,000	3	60	2,000	20,000	110	.....	4
Canadian Western Lumber Company Ltd.	Fraser Mills	Steam	3,000	3	60	500	500	110	35	.....
Crows Nest Pass Electric Light and Pr.	Coal Creek	Steam	275	.....	DC.	220	.....	220	.....	.....
Crows Nest Pass Electric Light and Pr.	Michel	Steam	400	.....	DC.	220	.....	220	.....	.....
Denver Light and Power Company Limited.	New Denver	Water	55	3	60	2,300	.....	110	.....	2
Daly Reduction Company Limited.	Hedley	Water	1,800	3	60	6,600	2,200	110	.....	3
Fernie Electric Department	Fernie	Steam	250	2	60	2,300	220	110	12	528
Granby Consolidated Min. Sm. and Pr. Co.	Anyox	Water	3,000	3	60	2,200	2,200	110	4	8
Cranbrook Electric Light Company Ltd.	Cranbrook	Steam	500	2	60	2,200	220	110	8	625
Grand Forks Electric Department.	Grand Forks	Purchased	.....	3	60	.....	2,200	110	11	375
Greenwood City Waterworks Company.	Greenwood	Water	200	3	60	4,400	220	110	.....	3
Kaslo Electric Department	Kaslo	Water	250	2	60	1,100	1,100	114	.....	2
Kelowna Electric Department	Kelowna	Steam	620	3	60	2,300	220	110	32	515
Kamloops Electric Department.	Kamloops	Water	4,000	3	60	2,200	2,200	110	30	1,125
Mission Water, Light and Power Co. Ltd.	Mission	Water	90	3	60	250	250	110	.....	34
Merritt Electric Department.	Merritt	Steam	210	3	60	2,200	2,200	110	.....	250
Northern Telephone and Power Co. Ltd.	Prince George	Steam	120	3	60	2,300	110	110	.....	58
New Westminster Electric Department.	New Westminster	Purchased	2,000	3	60	.....	.....	110	2	3,200
Nelson Electric Department.	Nelson	Water	3,300	3	60	12,000	2,200	110	50	700
Okanagan Saw Mills Limited	Enderby	Steam	75	1	60	2,300	.....	110	.....	186
Okanagan Trust Company, Limited.	Naramata	Water	60	3	60	2,000	.....	110	.....	23
Penticton Electric Department	Penticton	Oil	200	3	60	4,600	220	110	1	380
Prince Rupert Electric Department.	Prince Rupert	Water	2,150	3	60	2,500	220	110	38	760
Powell River Company Limited.	Powell River	Water	9,000	3	50	600	600	110	.....	22

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District.	Company.	Address.	Prime Mover.		Phases of System.	Frequency of System.	Generator Voltage.	Service Voltages.		Number of Meters.	
			Type.	Horse Power.				Power.	Lighting.	Power.	Lighting.
Vancouver, B.C. —*Con.*	Phoenix Electric Lighting Company.	Phoenix	Purchased		3	60		250	110	1	8
	Revelstoke Electric Department.	Revelstoke	Water	1,650	3	60	2,300	220	110	19	725
	Rossland Water and Light Company.	Rossland	Purchased		3	60		110	110		101
	Sumas Electric Light Company.	Sumas	Purchased		3	60		110	110	1	12
	Summerland Electric Department.	Summerland	Water	45	2	60	2,200		110		118
	South Kootenay Water Power Company.	Rossland	Purchased		3	60					
	Sandon Water Works and Light Company.	Sandon	Water	175		DC.	120	120	110		
	Salmon Arm Electric Department.	Salmon Arm	Oil	150	3	60	2,200		110		94
	Vernon Electric Department	Vernon	Oil	725	3	60	2,200	220	110	18	650
	Vancouver Power Company Ltd.	Vancouver	Water	64,200	3	60	2,200				
	West Kootenay Power and Light Company.	Rossland	Water	20,000	3	60	2,500	65,000	110	21	
	Western Canada Power Company Limited.	Vancouver	Water	26,000	3	60	4,400	60,000	115	400	1,275
Victoria, B.C.	Alberni Electric Department.	Alberni	Purchased		3	60			110		50
	British Columbia Electric Ry. Co. Ltd.	Victoria	Trans. Line	2,300	3	60		2,200	110	422	12,887
	Canadian Collieries Limited	Cumberland	Water	12,000	3	25	13,200	2,200	110		134
	Courtenay Electric Light, Heat and Pr. Co.	Courtenay							110		73
	Cumberland Electric Light Company Ltd.	Cumberland	Purchased		3	25		115	115		500
	Duncan Electric Power and Lighting Plant.	Duncan	Oil	200	3	60	2,200	220	110	2	60
	Nanaimo Elect. Light, Pr. and Heating Co.	Nanaimo	Water	900	3	60	2,300	2,300	110	10	1,560

Pemberton Building	Victoria	Steam	113	.....	DC.	110	110	110	3	16
Port Alberni Electric Department.	Port Alberni	Oil	150	3	60	2,300	.....	110	.....	109
J. A. Sayward	Victoria	Purchased	.....	3	60	.....	500	110	6	14
Vancouver Island Power Company.	Victoria	Trans. Line.	25,500	3	60	.....	.....	.....	.....	.....
Vancouver Island Power Company.	Victoria	Trans. Line.	6,000	3	60	.....	.....	.....	.....	.....
Victoria Electric Company	Victoria	Purchased	.....	3	60	.....	.....	110	.....	35